

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-025-41725</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator <b>Apache Corporation</b> 10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>	5. Lease Name or Unit Agreement Name <b>NORTH MONUMENT G/SA UNIT (302708)</b> 6. Well Number: <b>HOBBS OCD</b> <b>399</b>  <b>SEP 10 2014</b>  9. OGRID <b>873</b> <b>RECEIVED</b> 11. Pool name or Wildcat <b>EUNICE MONUMENT; GRAYBURG-SA (23000)</b>																																	
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13. Date Spudded <b>06/25/2014</b>	14. Date T.D. Reached <b>06/29/2014</b>	15. Date Rig Released <b>06/30/2014</b>	16. Date Completed (Ready to Produce) <b>08/14/2014</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3670' GL</b>																														
18. Total Measured Depth of Well <b>4002'</b>	19. Plug Back Measured Depth <b>3952'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>TMD 3 DETE GR, RAD CEM GR</b>																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>GRAYBURG: 3814'-3906'</b>																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1300'	11"	450 SX		
5-1/2"	17#	4000'	7-3/8"	750 SX		

24. LINER RECORD					25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	3935'									
26. Perforation record (interval, size, and number) <b>GRAYBURG: 3814'-3906' (2 SPF) 90 Holes</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">3814'-3906'</td> <td style="text-align: center;">4330 GAL ACID</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3814'-3906'	4330 GAL ACID				
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28. PRODUCTION							
Date First Production <b>08/14/2014</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING 456 PU</b>			Well Status (Prod. or Shut-in) <b>PROD.</b>		
Date of Test <b>09/04/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>16</b>	Gas - MCF <b>12</b>	Water - Bbl. <b>610</b>	Gas - Oil Ratio <b>750</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>Apache Corp.</b>	

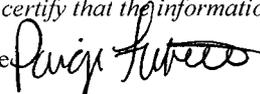
31. List Attachments  
**Inclination Report, C-102, C-103, C-104 (Logs submitted 8/14/14)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Paige Futrell** Title: **Regulatory Analyst I** Date: **09/08/2014**

E-mail Address: **Paige.Futrell@apachecorp.com**

**SEP 15 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2562'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2807'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3314'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3644'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1252'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose 3414'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

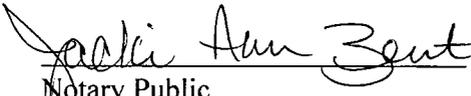
Apache Corporation  
303 Veterans Airpark Lane, #3000  
Midland, TX 79705

North Monument G/SA Unit #399 30-025-41725  
Lea County, New Mexico North ULM, Sec 19, T19S, R27E Lot 4, 1180' FSL + 205' FWL

221	2.21	0.30	0.53	1.16	1.16
471	2.50	0.50	0.88	2.19	3.35
734	2.63	0.30	0.53	1.38	4.73
987	2.53	0.50	0.88	2.21	6.94
1240	2.53	0.50	0.88	2.21	9.16
1454	2.14	0.10	0.18	0.37	9.53
1675	2.21	0.00	0.00	0.00	9.53
1893	2.18	1.40	2.45	5.34	14.87
2119	2.26	1.40	2.45	5.54	20.41
2369	2.50	2.40	4.20	10.50	30.91
2560	1.91	2.20	3.85	7.35	38.26
2750	1.90	1.90	3.33	6.32	44.58
2845	0.95	1.30	2.28	2.16	46.74
3036	1.91	0.80	1.40	2.67	49.41
3287	2.51	0.90	1.58	3.95	53.37
3541	2.54	0.60	1.05	2.67	56.04
3792	2.51	1.50	2.63	6.59	62.62
3973	1.81	1.70	2.98	5.38	68.01

  
\_\_\_\_\_  
Archie Brown - General Manager

The attached instrument was acknowledged before me on the 7<sup>th</sup> day of July, 2014 by  
Archie Brown - General Manager, CapStar Drilling, Inc.

  
\_\_\_\_\_  
Notary Public

