

30-025-District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy Minerals and Natural Resources

Form C-101
 Revised July 18, 2013

Oil Conservation Division **HOBBS OGD**
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED REPORT

SEP 11 2014

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
³ Property Code 2506		³ API Number 30-025-12183
⁵ Property Name T.R. ANDREWS		⁶ Well No. 002

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	32	22S	38E		1980	NORTH	1980	EAST	LEA

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

Pool Name PADDOCK, SOUTH	Pool Code 49400
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Additional Well Information

¹¹ Work Type RECOMPLETE <i>& DHC</i>	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type PRIVATE	¹⁵ Ground Level Elevation
¹⁶ Multiple NO	¹⁷ Proposed Depth 6994'	¹⁸ Formation PADDOCK	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
			NO CHANGE			

Casing/Cement Program: Additional Comments

See attached page

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Denise Pinkerton</i>	OIL CONSERVATION DIVISION Approved By: <i>[Signature]</i> Title: Petroleum Engineer
Printed name: DENISE PINKERTON	Approved Date: <i>09/15/14</i> Expiration Date: <i>09/15/16</i>
Title: REGULATORY SPECIALIST	E-PERMITTING -- New Well _____ Comp _____ P&A _____ TA _____ CSNG _____ Loc Chng <i>Add Pool den</i>
E-mail Address: leakejd@chevron.com	ReComp _____ Add New Well _____ Cancl Well _____ Create Pool _____
Date: 09/09/2014	Phone: 432-687-7375

SEP 16 2014

T.R. ANDREWS #2

The subject well is currently producing from the Blinebry formation (6660).

This proposal is to perforate & begin production from the Paddock formation in the Paddock, South (49400). This will result in the commingling of the Paddock & Blinebry formations. New Paddock perms will be 5160-5198, and will be stimulated to produce.

Please find attached, the Downhole Commingling Permit which has been sent to NMOCD, Santa Fe, for approval, including the C-102 plats for the Blinebry and Paddock pools.

Commingling will not commence, until DHC approval has been received.

Any questions or concerns should be directed to :

Abdullah A. Sule, Production Engineer, at 432-687-7419, or e-mail at asule@chevron.com