

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-8720

District II
811 S. First St., Artesia, NM 88213
Phone:(575) 748-1283 Fax:(575) 748-6720

District III
1000 Rio Brazos Rd., Actec, NM 87410
Phone:(505) 334-5178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form O-101
August 1, 2011
Permit 192171

★ Amended

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC Attn: Sandy Stedman-Daniel Houston, TX 77002		2. OGRID Number 4323
4. Property Code 313693		3. API Number 30-025-42101
5. Property Name MEDLIN WIDOW 15 24 34		6. Well No. 007H

7. Surface Location

UL - Lot A	Section 15	Township 24S	Range 34E	Lot Idn	Feet From 330	N/S Line N	Feet From 980	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot P	Section 15	Township 24S	Range 34E	Lot Idn P	Feet From 280	N/S Line S	Feet From 660	E/W Line E	County Lea
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9. Pool Information

RED HILLS;BONE SPRING, NORTH	96434
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Additional Well Information

11. Well Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3513
16. Multiple N	17. Proposed Depth 15835	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground water:		Distance from nearest fresh water well		Distance to nearest surface water

✗ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/lb	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1200	1287	0
Int1	12.25	9.625	40	5200	2047	0
Prod	8.75	5.5	17	15685	1832	4700

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Pipe	5000	5000	
Blind	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ✗ and/or 19.15.14.9 (B) NMAC ✗, if applicable.		OIL CONSERVATION DIVISION	
Signature:			
Printed Name:	Electronically filed by Denise Pinkerton	Approved By:	Paul Kautz
Title:	Regulatory Specialist	Title:	Geologist
Email Address:	leakejd@chevron.com	Approved Date:	9/10/2014
Date:	9/10/2014	Expiration Date:	9/10/2016
Phone:	432-687-7375	Conditions of Approval Attached	

SEP 16 2014