

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4120
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 89
9. OGRID Number
10. Pool name or Wildcat West Lovington Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter <u>G</u> : <u>1335</u> feet from the <u>East</u> line and <u>1335</u> feet from the <u>North</u> line Section <u>7</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,901' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>UP TO 5 YRS PENDING TEST</u> <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CVX WILL BE RIGGING UP ON THE SUBJECT WELL TO TA THE SAN ANDRES. BELOW IS A HIGH LEVEL PROCEDURE:

1. Rig up pulling unit.
2. POOH with rods and tubing.
3. RU WL and set 5-1/2" CIBP at 4,700' & cap with 35' cement.
4. Notify OCD w/ 24 hrs of intent to run official MIT.
5. ND BOP.
6. NU wellhead.
7. RDMO pulling unit & associated surface equipment.
8. Perform and chart final MIT to 550 psi for 30 min. Submit C103 report with original MIT chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RYAN WARMKE TITLE Dist Supervisor DATE 9/15/2014
Type or print name RYAN WARMKE E-mail address: 432-687-7452 PHONE 432-687-7452
For State Use Only
APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/16/2014
Conditions of Approval (if any) SEP 16 2014

WLU 89 WELLBORE DIAGRAM

Created: 08/07/13 By: TPQJ
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 1335' FNL 1335' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Oil Producer

Well #: 89 St. Lse:
 API: 30-025-3145400
 Unit Ltr.: G Section: 7
 TSHP/Rng: 17S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: OS6086

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# J-55
 Depth: 1350'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Intermediate Casing

Size: n/a
 Wt., Grd.: n/a
 Depth: n/a
 Sxs Cmt: n/a
 Circulate: n/a
 TOC: n/a
 Hole Size: n/a

Production Casing

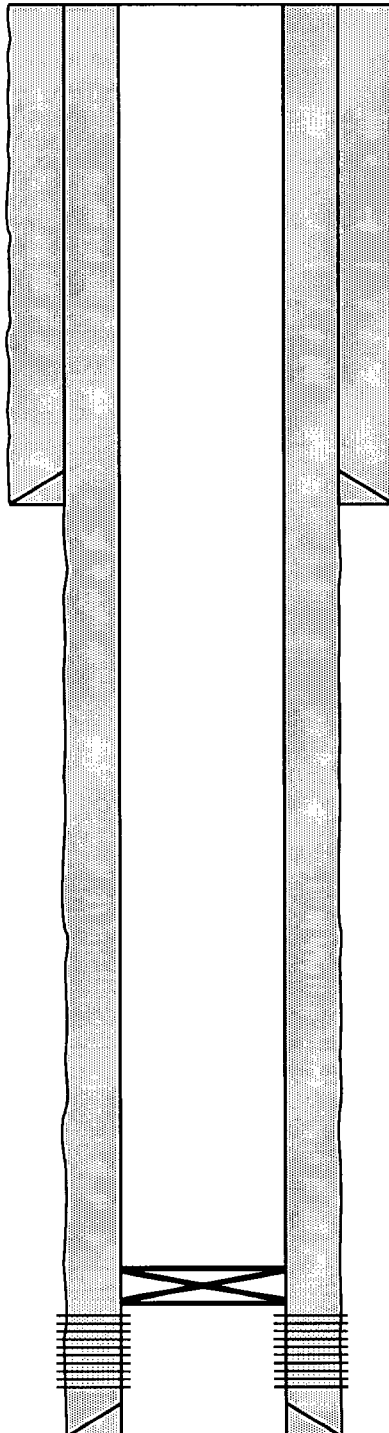
Size: 5-1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 5230'
 Sxs Cmt: 1350
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

Perforations

4738' - 5133'

Formations

Top: Form Name
 Red Beds
 Anhydrite
 Salt
 Yates
 San Andres
 Glorieta



KB: 3917'

DF:

GL: 3901'

Ini. Spud: 04/04/92

Ini. Comp.: 01/01/80

History

CIBP @ 4,700' w/ 35' cmt on top

PBTD: 5,184
 TD: 5,230