

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K.N.M.A.C.D.	5. Lease Name or Unit Agreement Name <b>West Blinbry Drinkard Unit (WBDU) / 37346</b> 6. Well Number: 056																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER</b> <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">CONVERT TO INJECTION</span>	9. OGRID: 873																																	
8. Name of Operator: <b>Apache Corporation</b>	11. Pool name or Wildcat: <b>Eunice; B-T-D, North (22900)</b>																																	
10. Address of Operator: <b>303 Veterans Airpark Lane, Suite 1000          Midland, TX 79705</b>	12. Location Table: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>H</td> <td>16</td> <td>21S</td> <td>37E</td> <td></td> <td>1980</td> <td>N</td> <td>660</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	16	21S	37E		1980	N	660	E	Lea	BH:										
Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	H	16	21S	37E		1980	N	660	E	Lea																								
BH:																																		
13. Date Spudded: 11/24/1947 ✓ 14. Date T.D. Reached: 01/12/1948 ✓ 15. Date Rig Released: 01/12/1948 ✓	16. Date Completed (Ready to Produce): 08/15/2014 17. Elevations (DF and RKB, RT, GR, etc.): 3494' GL																																	
18. Total Measured Depth of Well: 6780' 19. Plug Back Measured Depth: 6750' ✓	20. Was Directional Survey Made? --- 21. Type Electric and Other Logs Run: CNL/CBL																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Drinkard 6568'-6684'</b>																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48#	301'	17-1/2"	300 sx Class C		
9-5/8"	36#	2952'	12-1/4"	1300 sx Class C		
7"	23#	6547'	8-3/4"	700 sx Class C		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	Surface	6765'	670		2-3/8"	6485'	6493'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
6568'-6684'	10,000 gal acid & 2600# Rock Salt		

28. PRODUCTION							
Date First Production: 08/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump): Injection Packer			Well Status (Prod. or Shut-in): Injecting		
Date of Test	Hours Tested: 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By: Apache Corp.
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31. List Attachments: C-103, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: *Reesa Fisher* Printed Name: Reesa Fisher Title: Sr. Staff Reg Analyst Date: 08/28/2014

E-mail Address: Reesa.Fisher@apachecorp.com

WFX-913

SEP 17 2014

