

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC057210

1a. Type of Well Oil Well Gas Well Dry Other: INJ

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

3. Address
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-688-6985

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 680FNL 1210FEL
At top prod interval reported below NENE 680FNL 1210FEL
At total depth NENE 680FNL 1210FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
8920003410

8. Lease Name and Well No.
MCA UNIT 466

9. API Well No.
30-025-39430-00-S1

10. Field and Pool, or Exploratory
MALJAMAR

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T17S R32E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded
03/19/2013 15. Date T.D. Reached
03/23/2013 16. Date Completed
 D & A Ready to Prod.
04/14/2013

17. Elevations (DF, KB, RT, GL)*
3974 GL

18. Total Depth: MD 4301 TVD 4301 19. Plug Back T.D.: MD 4235 TVD 4235 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL COMPENSATEDNEUT CBL COMPENSATEDNEUT CBL COMPENSATEDNEUT

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

SEP 12 2014

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 J-55 | 24.0 | 0 | 930 | | 500 | 138 | 0 | 47 |
| 7.875 | 5.500 J-55 | 17.0 | 0 | 4281 | | 880 | 291 | 0 | 45 |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 3808 | 3800 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------------|------|--------|---------------------|------|-----------|--------------|
| A) GRAYBURG | 3542 | 3926 | 3850 TO 3925 | | 150 | PRODUCING |
| B) GRAYBURG-SAN ANDRES | 3542 | 4301 | 3970 TO 4080 | | 220 | PRODUCING |
| C) SAN ANDRES | 3926 | 4301 | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 3850 TO 3925 | ACID=1040 GALS OF 15% |
| 3850 TO 3925 | ACID=5408 GALS OF 15% TOTAL PROPPANTS= 68,000# OF 16/30 |
| 3970 TO 4080 | ACID=3592 GALS OF 15% |
| 3970 TO 4080 | ACID=2500 GALS OF 15% |

ACCEPTED FOR RECORD

SEP 7 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Thg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Thg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #232363 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

WFX-908

SEP 17 2014

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28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 868 | 1043 | | | |
| SALADO | 1043 | 2071 | | | |
| TANSILL | 2071 | 2206 | | | |
| YATES | 2206 | 2545 | | | |
| SEVEN RIVERS | 2545 | 3194 | | | |
| QUEEN | 3194 | 3542 | | | |
| GRAYBURG | 3542 | 3926 | | | |
| SAN ANDRES | 3926 | 4301 | | | |

32. Additional remarks (include plugging procedure):
 Final well completion.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #232363 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by JERRY BLAKLEY on 02/19/2014 (14JB0094SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 01/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.