

HOBBS OCD

SEP 08 2014

RECEIVED

Form 3160-5
(August, 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC 031741A
2. Name of Operator Apache Corporation (873)		6. If Indian, Allottee, or Tribe Name
3a. Address 303 Veterans Airpark Lane Suite 1000 Midland TX 79705	3b. Phone No. (include area code) 432/818-1062	7. If Unit or CA. Agreement Name and/or No. WBDU NM120042X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 2550' FWL UL C Sec 8 T21S R37E		8. Well Name and No. West Blinebry Drinkard Unit (WBDU) #105
	Lat.	9. API Well No. 30-025-40480
	Long.	10. Field and Pool, or Exploratory Area Eunice; B-T-D, North (22900)
		11. County or Parish, State Lea County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Added Perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

- 6/16/2014 MIRUSU POOH w/prod equip.
- 6/17/2014 Set CBP @ 6080'. Perf Blinebry @ 5701-02', 25-26', 40-41', 52-53', 63-64', 73-74', 80-81', 89-90', 5817-18', 44-45', 58-59', 70-71', 85-86', 5912-13', 26-27', 88-89', 6009-10', 29-30' w/1 SPF, 36 holes.
- 6/18/2014 Acidize Blinebry w/3600 gal acid.
- 6/19/2014 RIH w/pkr to test csg.
- 6/20/2014 Frac Blinebry w/spearhead of 2000 gal 15% HCL. Pump 112,434 gal 25# XL Borate; 140,448# white 20/40 Ottawa sand & 79,800# 20/40 SLC, flush w/5460 gal linear gel.
- 6/21/2014 Tag sand @ 5690'. CO & DO CBP @ 6080'; circ clean.
- 6/23/2014 RIH w/tbg, pump & rods. 2-7/8" 8RT J-55 EUE 6.5# tbg. EOT w/SN @ 6996'. RTP
- 7/17/2014 MIRUSU POOH w/rods & tbg.
- 7/18/2014 Chg SN from 2-3/8" to 2-7/8" ; chg out pump from 1-1/2" to 1-3/4". RIH w/pump & rods. RTP

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Reesa Fisher	Title: Sr Staff Regulatory Analyst
Signature: <i>Reesa Fisher</i>	Date: 9/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:	Title:	Date:
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office:	<i>[Signature]</i>

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E-PERMITTING **Add Perfs P.M.**
P&A NR _____ P&A R _____
INT to P&A _____
CSNG _____ CHG Loc _____
TA _____

SEP 17 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1326' 2563'				
Yates Seven Rivers	2702' 2948'				
Queen Penrose	3500' 3618'				
Grayburg San Andres	3785' 4138'				
Glorieta Paddock	5238' 5310'				
Blinberry Tubb	5681' 6165'				
Drinkard Abo	6629' 6907'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Form C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Fisher Title Sr Staff Regulatory Analyst
 Signature Reesa Fisher Date 09/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.