

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13, K.N.M.S.)		5. Lease Name or Unit Agreement Name Airstrip Fee Com								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1H								
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Scharb; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	90	N/S Line	Feet from the	E/W Line	County
Surface:	P	7	19S	35E		190	South	460	East	Lea
BH:	I	6	19S	35E		2192-2184	South	585	East	Lea
13. Date Spudded 6/14/14	14. Date T.D. Reached 7/9/14	15. Date Rig Released 7/12/14		16. Date Completed (Ready to Produce) 8/11/14		17. Elevations (DF and RKB, RT, GR, etc.) 3853' GR				
18. Total Measured Depth of Well 17759'		19. Plug Back Measured Depth 17590'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10991-17565' Bone Spring										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1827'	17 1/2"	1210 sx	0
9 5/8"	40#	3445'	12 1/4"	930 sx	0
5 1/2"	17#	17759'	8 3/4"	3560 sx (TOC @ 4570'-CBL)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10221'	
26. Perforation record (interval, size, and number) 10991-17565' (612) 17735-17745' (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10991-17565' AMOUNT AND KIND MATERIAL USED Acdz w/99712 gal 7 1/2%; Frac w/5081183# sand & 4353615 gal fluid			

28. PRODUCTION							
Date First Production 8/14/14		Production Method (<i>Flowing, gas lift, pumping / Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 8/22/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 300	Gas - MCF 191	Water - Bbl. 1052	Gas - Oil Ratio
Flow Tubing Press. 220#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 300	Gas - MCF 191	Water - Bbl. 1052	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Tyler Deans	

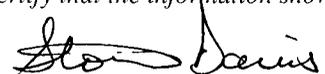
31. List Attachments
Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Stormi Davis** Title: **Regulatory Analyst** Date: **8/27/14**

E-mail Address: **sdavis@concho.com**

SEP 17 2014

