

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC058395

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
8920003410

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

8. Lease Name and Well No.  
MCA UNIT 508

3. Address  
MIDLAND, TX 79710

3a. Phone No. (HOBBS OCD)  
Ph: 432-688-6983

9. API Well No.  
30-025-41394-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SESE 1295FSL 660FEL 32.485893 N Lat, 103.445217 W Lon  
At top prod interval reported below NESE 1321FSL 675FEL  
At total depth NESE 1333FSL 682FEL

SEP 12 2014  
RECEIVED

10. Field and Pool, or Exploratory  
MALJAMAR

11. Sec., T., R., M., or Block and Survey  
or Area Sec 22 T17S R32E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
12/08/2013

15. Date T.D. Reached  
12/12/2013

16. Date Completed  
 D & A  Ready to Prod.  
03/19/2014

17. Elevations (DF, KB, RT, GL)\*  
3988 GL

18. Total Depth: MD 4315 TVD 4315

19. Plug Back T.D.: MD 4248 TVD 4248

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
BOREHOLEPROFILE SPECTRALGAMMARA PLATFORM

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 8.625 J-55 | 24.0        | 0        | 883         |                      | 600                         | 169               | 0           |               |
| 7.875     | 5.500 J-55 | 17.0        | 0        | 4291        |                      | 770                         | 335               | 0           |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 4036           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation           | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status         |
|---------------------|------|--------|---------------------|------|-----------|----------------------|
| GRAYBURG-SAN ANDRES | 3534 | 3957   | 3631 TO 3936        |      |           | PRODUCING grayburg   |
| B)                  |      |        | 4015 TO 4023        |      |           | PRODUCING san andres |
| C)                  |      |        |                     |      |           | ACCEPTED FOR RECORD  |
| D)                  |      |        |                     |      |           | ACCEPTED FOR RECORD  |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                             |
|----------------|---|
| 3631 TO 3936   | TOTAL ACID= 5,388 GALS OF 15% TOTAL PROPPANTS= 141,100# |
| 4015 TO 4023   | TOTAL ACID= 10,000 GALS OF 15% acid                     |

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/19/2014          | 03/19/2014        | 24           | →               | 88.0    | 24.0    | 80.0      |                       |             | Flows from Well   |
| Choke Size          | Thg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               | 88      | 24      | 80        | 273                   | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             | REGULATORY REPORT |
| Choke Size          | Thg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             | DUE 9-19-14       |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #239565 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

SEP 17 2014

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top  | Bottom | Descriptions, Contents, etc. | Name | Top         |
|--------------|------|--------|------------------------------|------|-------------|
|              |      |        |                              |      | Meas. Depth |
| RUSTLER      | 860  | 1035   |                              |      |             |
| SALADO       | 1035 | 2040   |                              |      |             |
| TANSILL      | 2040 | 2199   |                              |      |             |
| YATES        | 2199 | 2525   |                              |      |             |
| SEVEN RIVERS | 2525 | 3172   |                              |      |             |
| QUEEN        | 3172 | 3534   |                              |      |             |
| GRAYBURG     | 3534 | 3957   |                              |      |             |
| SAN ANDRES   | 3957 | 4315   |                              |      |             |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #239565 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 06/10/2014 (14LJ0251SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission) Date 03/20/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.