

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC058395

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **ASHLEY BERGEN**
E-Mail: **ashley.bergen@conocophillips.com**

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code) **Ph: 432-688-6983**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESE 660FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon**
At top prod interval reported below **SESE 693FSL 1308FEL**
At total depth **SESE 712FSL 1320FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **8920003410**

8. Lease Name and Well No. **MCA UNIT 511**

9. API Well No. **30-025-41397-00-S1**

10. Field and Pool, or Exploratory **MALJAMAR**

11. Sec., T., R., M., or Block and Survey or Area **Sec 22 T17S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **11/11/2013** 15. Date T.D. Reached **11/16/2013** 16. Date Completed **02/25/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3987 GL**

18. Total Depth: MD **4285** TVD **4285** 19. Plug Back T.D.: MD **4226** TVD **4226** 20. Depth Bridge Plug Set: MD **4226** TVD **4226**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **SPECTRALGAMMARA RST COMPENSATEDNEUT**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

HOBBS OCD
SEP 12 2014
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	894		600		0	
7.875	5.500 J-55	17.0	0	4269	2739	815	341	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4125							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GRAYBURG-SAN ANDRES	3526	4285	3816 TO 3936			PRODUCING grayburg
B)			3993 TO 4116			PRODUCING san andres
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3816 TO 3936	TOTAL ACID= 3,360 GALS, TOTAL PROPPANTS= 68,040#
3993 TO 4116	TOTAL ACID= 11,634 GALS

ACCEPTED FOR RECORD
SEP 7 2014
J. Chaves

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2014	01/26/2014	24	→	11.0	8.0	132.0	39.7		Electric Pumping Unit
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	11	8	132	727	POW	

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
ELECTRIC PUMPING UNIT

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

DECLARATION
SEP 8-25-14

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #238282 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

SEP 17 2014 J. Chaves

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	848	1027			
SALADO	1027	2057			
TANSILL	2057	2194			
YATES	2194	2517			
SEVEN RIVERS	2517	3165			
QUEEN	3165	3526			
GRAYBURG	3526	3948			
SAN ANDRES	3948	4285			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #238282 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/30/2014 (14LJ0209SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 03/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****