Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II

m n	AMENDED REPORT	ſ

1301 W. Grand A District III	Avenue, Art	esia, N	M 88210)	Oi	l Conservatio	on Division	٦ ، د	P 09 Subn	nit one c	opy to app	ropriate District Offi	CE	
1000 Rio Brazos District IV	Rd., Aztec,	NM 8	7410		12	20 South St.	Francis Dr	: 5t	-1 			AMENDED REPOR		
1220 S. St. France	cis Dr., Sant	a Fe, N	IM 8750:	15		Santa Fe, NI	M 87505		RECEIVED)		AMENDED REPOR	·I	
¹ Operator n	<u>I.</u>			ST FO	RALL	OWABLE	AND AUT	HO	RIZATIO	<u>N TO '</u>	TRANS	PORT		
MURCHISC									² OGRID N	umber	015363			
1100 MIRA PLANO, TX					³ Reason for Filing Code/ Effective D NEW WELL 08/02/14					tive Date				
⁴ API Numbe			⁵ Pool N	Vame				-	INEW		ool Code			
30 – 025-4			•			K; BONE SPRIN	ING, WEST				96674			
⁷ Property C 40159						BETTIS 20 STATE COM					⁹ Well Number 004H			
	rface Lo	catio	n				-							
		Town 243		Range Lot Idn		Feet from the 200	North/South Line SOUTH		Feet from th	1	West line VEST	1	6	
	ttom Ho				L	200	3001	п	1070		WES1	LEA	_	
UL or lot no.	Section	Town	iship 🗀	Range	Lot Idn	Feet from the	North/South	ı line	Feet from th	- 1	West line	County	_	
С	20	24		33E		335204	NORT		1690	<u> </u>	EST	LEA		
12 Lse Code S	ode 13 Producing M		ethod 14 Gas Connection Date			¹⁵ C-129 Pern	nit Number	16 (C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date		
		F		08/0	7/14	<u> </u>		L			<u> </u>			
III. Oil a		1 ran	sporte	ers		19 Transpor	ter Name					²⁰ O/G/W	_	
OGRID						and Ad	dress	···						
147831	_					AGAVE E 105 S. 4 TH :					ļ	G		
						ARTESIA, N	M 88210							
214754						LPC CRUDE						О	2000	
						P.O. BOX						1974) T. 1874	, it is	
						MIDLAND,	1 19/02					Park Tilling		
ur i i i							·							
									,					
													27.00	
IV. Well 21 Spud Da					1	²³ TD	24 PBT	`	²⁵ Perfor	otions		²⁶ DHC, MC	_	
05/30/201			² Ready Date 08/02/2014		1	893' MD	N/A		11336'-			Dite, Me		
²⁷ Ho	ole Size		28	8 Casing	g & Tubin	g Size 29 Depth Set			t 30 Sacks Ce			ks Cement	_	
16			13.375				1,175'				727			
							5.0121				1404			
12.25		9.625				5,012'			1406					
8.5		7				10,704'				1	1916			
			1										_	
	8.5				4.5		15	,858'				·		
V. Well			0.11	D 4.	J 33 n	Test Date	34 70 4		. 35	TI D		36 C P	_	
			•		/26/2014	34 Test Lengt 24 HRS		n .	Tbg. Pre NA	ssure	³⁶ Csg. Pressure 550			
37 Choke Si	ize		³⁸ Oil		39	Water	40 (41 Test Method	_	
l l		1405 962				825					FLOWING			
⁴² I hereby cert	tify that the	rules	of the (Oil Cons	ervation [Division have			OIL CONSE	RVATIO	N DIVISIO	N	-	
been complied complete to the						e is true and								
Signature:	Mari	1 4		1///	/	the state of	Approved by:		15 h		1			
Printed name:	Michael S	Daus	gherty /	'	yel	/ ⊪	Title:		2/2	relly				
				/	<u></u>				etroleum E	ngineer				
Title:	EVP & CO	00					Approval Date	: 	09/12	2/14	, [
E-mail Addres	s:												_	
Date	ndaughert	ywjdn		ne: 972	-931-0700	0	r	DEDV.	NITTING N	lew We	<u>:</u>]]			
9/4/14					Ű.	E-PERMITTING New Well								