Submit One Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	· · · · · · · · · · · · · · · · · · ·		Revised August 1, 2011 WELL API NO. 30-025-27606
<u>District II</u> 811 S. First St., Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
88210 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			A-1320
87505 SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name East Vauum GB-SA Unit Tract 3202
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 10
2. Name of Operator ConocoPhill	ips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51	810 Midland, TX 79710	JUL 2 4 2014	10. Pool name or Wildcat Vacuum; GB-SA
4. Well Location Unit Letter A: 1200 feet from the North line and 50 feet from the East line			
Section 32 Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3953' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON	SUBS	SEQUENT REPORT OF: Altering Casing []
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. [X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Thornes	TITLE SI	aff Regulatory Tech	nician DATE <u>06/02/2014</u>
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only			
APPROVED BY: Wal Whitele TITLE Comphane Officer DATE 09/17/2014			
Conditions of Approval (if any):		SEP	18 2014 FM. W
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