

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC058395

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
 E-Mail: ashley.bergen@conocophillips.com

3. Address: MIDLAND, TX 79710 3a. Phone No. (include area code): Ph: 432-688-6983 **HOBBS OCD**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSE 1225FSL 2045FEL 32.485833 N Lat, 103.450840 W Lon  
 At top prod interval reported below SWSE 1255FSL 2058FEL  
 At total depth SWSE 1260FSL 2071FEL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. 8920003410  
 8. Lease Name and Well No. MCA UNIT 507  
 9. API Well No. 30-025-41395-00-S1  
 10. Field and Pool, or Exploratory MALJAMAR  
 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R32E Mer NMP  
 12. County or Parish LEA 13. State NM  
 14. Date Spudded 11/30/2013 15. Date T.D. Reached 12/05/2013 16. Date Completed  D & A  Ready to Prod. 01/30/2014  
 17. Elevations (DF, KB, RT, GL)\* 3994 GL  
 18. Total Depth: MD 4225 TVD 4225 19. Plug Back T.D.: MD 4160 TVD 4160 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT GAMMARAY RST  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

SEP 12 2014  
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	885		600	169	0	
7.875	5.500 J-55	17.0	0	4207		770	336	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3796	3782						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GRAYBURG-SAN ANDRES	3502	4225	3828 TO 3915			injecting grayburg
B)			3967 TO 4057			injecting san andres
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3828 TO 3915	TOTAL ACID= 5,460 GALS OF 15% HCL TOTAL PROPPANTS= 70,860#
3967 TO 4057	TOTAL ACID= 7,182 GALS OF 15% HCL

ACCEPTED FOR RECORD

SEP 7 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BLM BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION DUE 7-30-14
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for ELECTRONIC SUBMISSION)

WFX-918

E-PERMITTING  
\*\* BLM R P&A NR  
INT to P&A  
CSNG MB

P&A R Chart  
CHG Loc

ION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\*

Handwritten signatures and initials.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	837	1009			
SALADO	1009	2036			
TANSILL	2036	2171			
YATES	2171	2493			
SEVEN RIVERS	2493	3135			
QUEEN	3135	3502			
GRAYBURG	3502	3929			
SAN ANDRES	3929	4225			

32. Additional remarks (include plugging procedure):  
This is preliminary pending installation of injection lines.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #236422 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/30/2014 (14LJ0208SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission) Date 02/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*