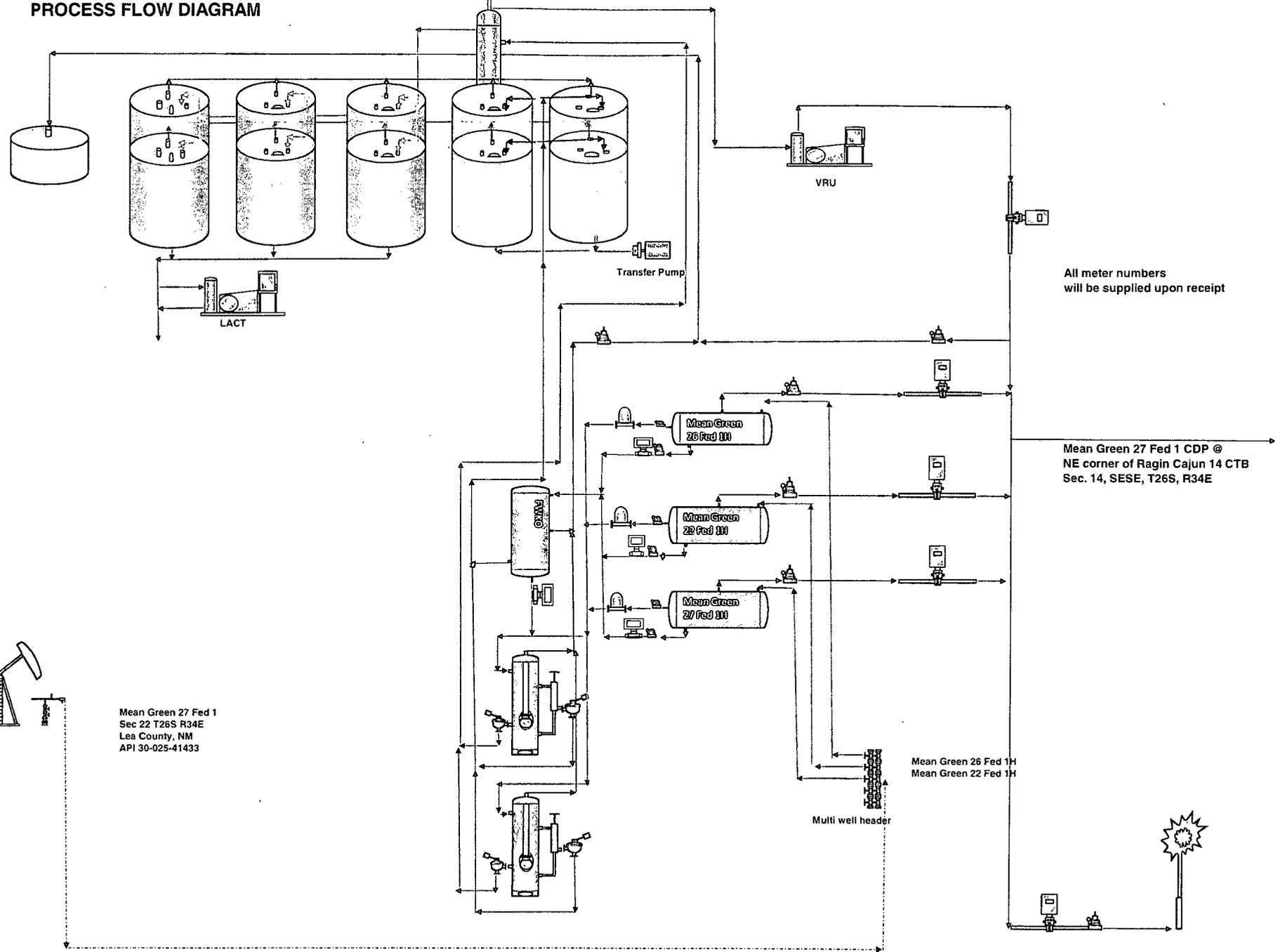


Mean Green 27 Fed 1  
Sec 22 T26S R34E  
Lea County, NM  
API 30-025-41433



W  
S + N  
E

# PROCESS FLOW DIAGRAM



All meter numbers  
will be supplied upon receipt

Production System: Open

All valves will be sealed 30  
minutes prior to sales

Note:  
Devon Energy Site Security Plan  
located in the Artesia Main Office

Gas  
OIL  
WATER  
VENT



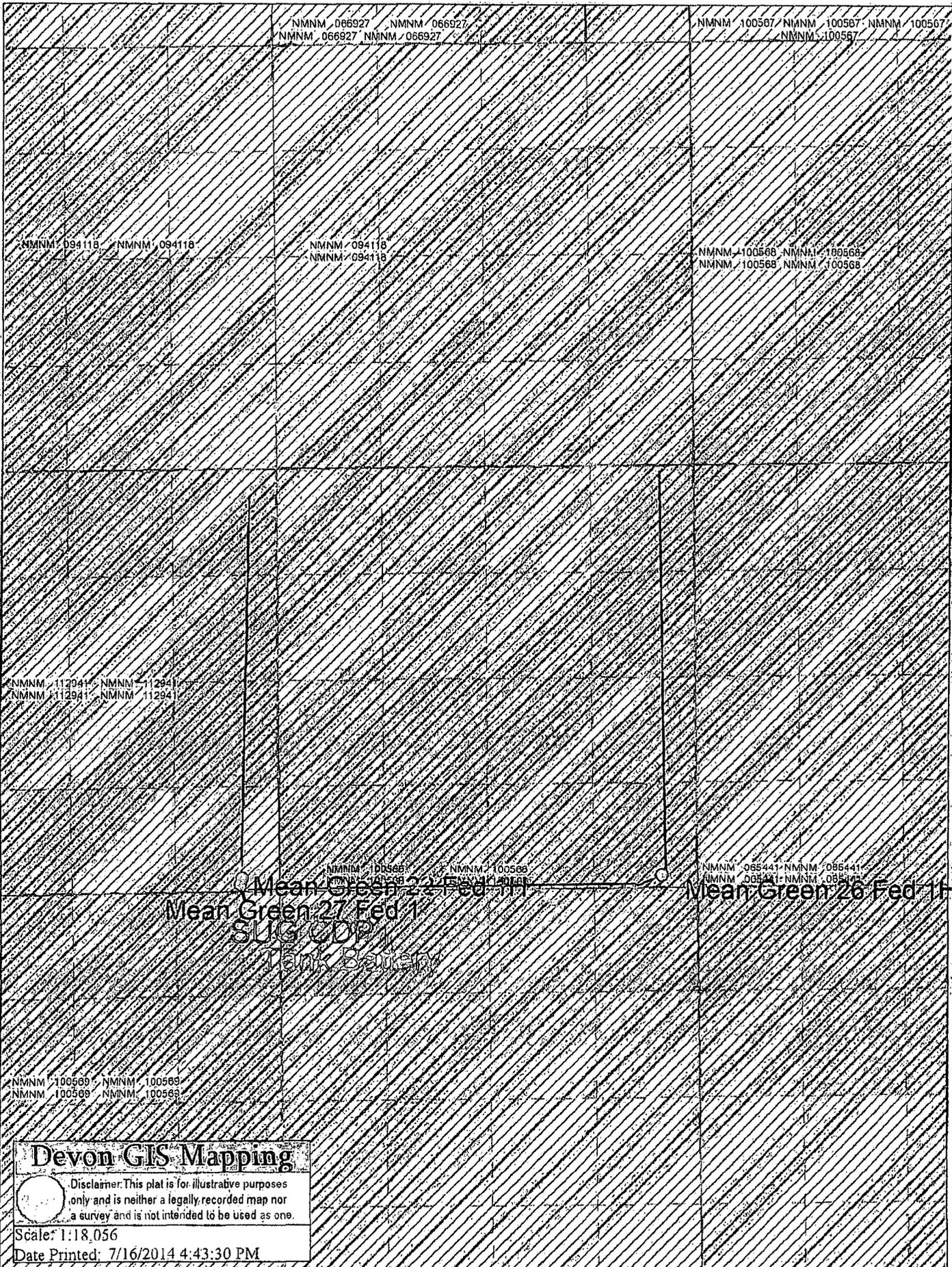
Mean Green 27 Fed 1  
Sec 22 T26S R34E  
Lea County, NM  
API 30-025-41433

Mean Green 26 Fed 1H  
Mean Green 22 Fed 1H

Multi well header

Mean Green 27 Fed 1 CDP @  
NE corner of Ragin Cajun 14 CTB  
Sec. 14, SESE, T26S, R34E





NMNM 066927 NMNM 066927  
NMNM 066927 NMNM 066927

NMNM 100567 NMNM 100567 NMNM 100567  
NMNM 100567 NMNM 100567

NMNM 094118 NMNM 094118

NMNM 094118  
NMNM 094118

NMNM 100568 NMNM 100568  
NMNM 100568 NMNM 100568

NMNM 112941 NMNM 112941  
NMNM 112941 NMNM 112941

NMNM 100569 NMNM 100569  
NMNM 100569 NMNM 100569

NMNM 085441 NMNM 085441  
NMNM 085441 NMNM 085441

Mean Green 27 Fed 1  
Mean Green 26 Fed 1H  
SLUG COP  
Tank Battery

NMNM 100569 NMNM 100569  
NMNM 100569 NMNM 100569

**Devon GIS Mapping**

Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:18,056

Date Printed: 7/16/2014 4:43:30 PM

016

015

014

013

018

021

022

023

024

019

T 026 S  
R 034 E

**NMNM112941**

Mean Green 22  
Fed 1H

T 026 S  
R 035 E

Mean Green 27  
Fed 1H

BHL

**NMNM100568**

Mean Green 26  
Fed 1H

028

027

**NMNM100569**

026

025

030

BHL

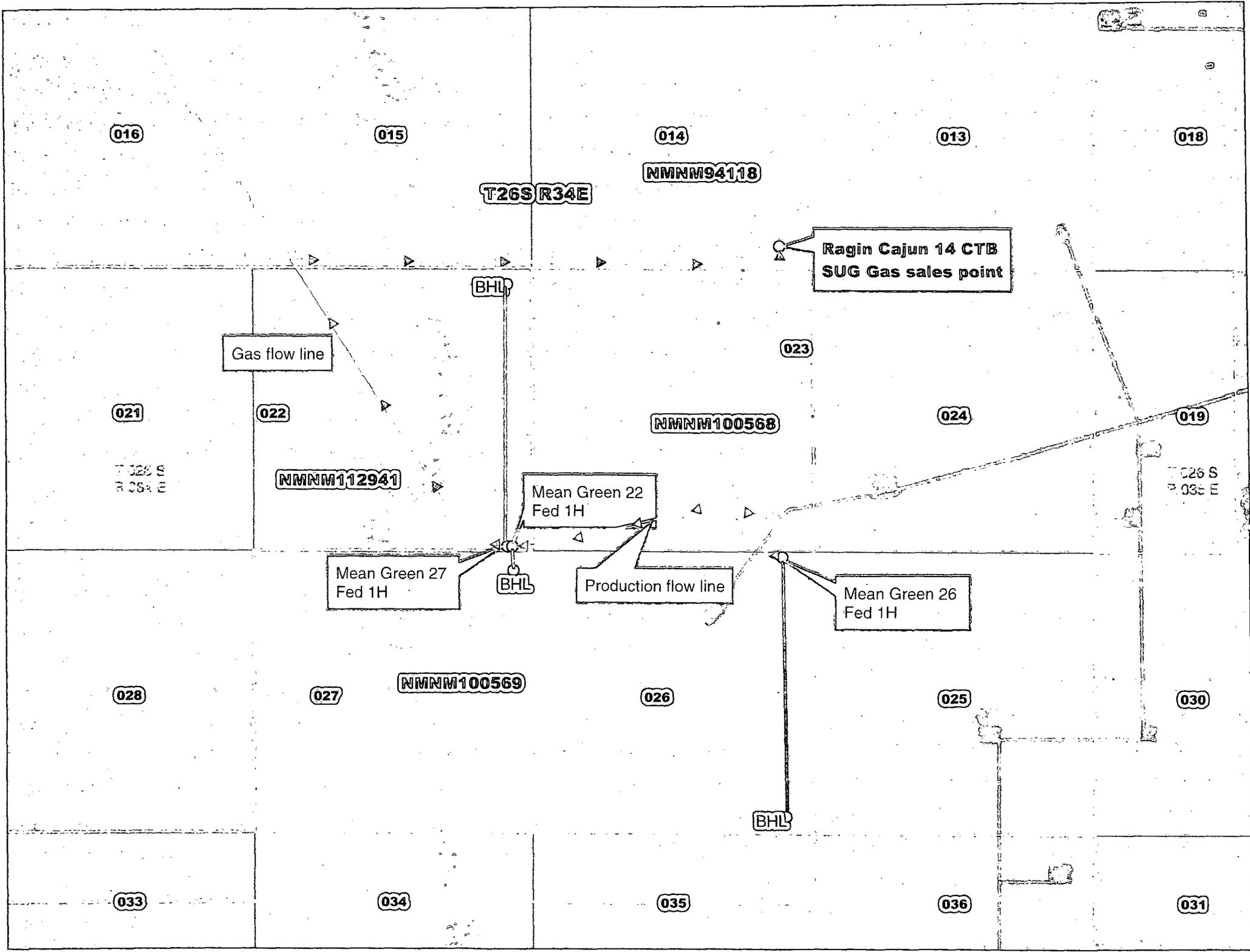
033

034

035

036

031



016

015

014

013

018

T26S R34E

NMNM94118

Ragin Cajun 14 CTB  
SUG Gas sales point

Gas flow line

BHL

023

021

022

NMNM100568

024

019

NMNM112941

Mean Green 22  
Fed 1H

T26S  
R34E

Mean Green 27  
Fed 1H

BHL

Production flow line

Mean Green 26  
Fed 1H

028

027

NMNM100569

026

025

030

BHL

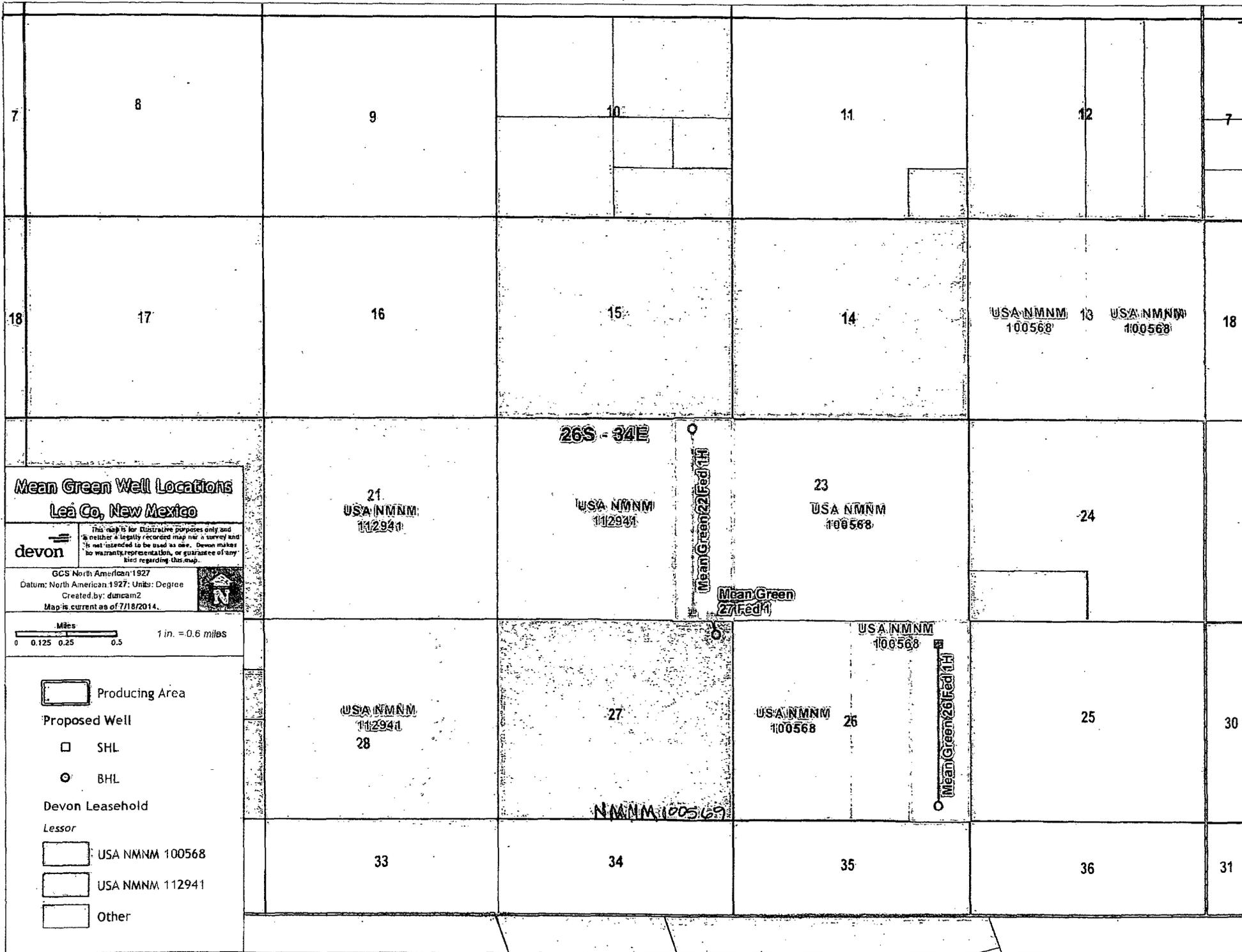
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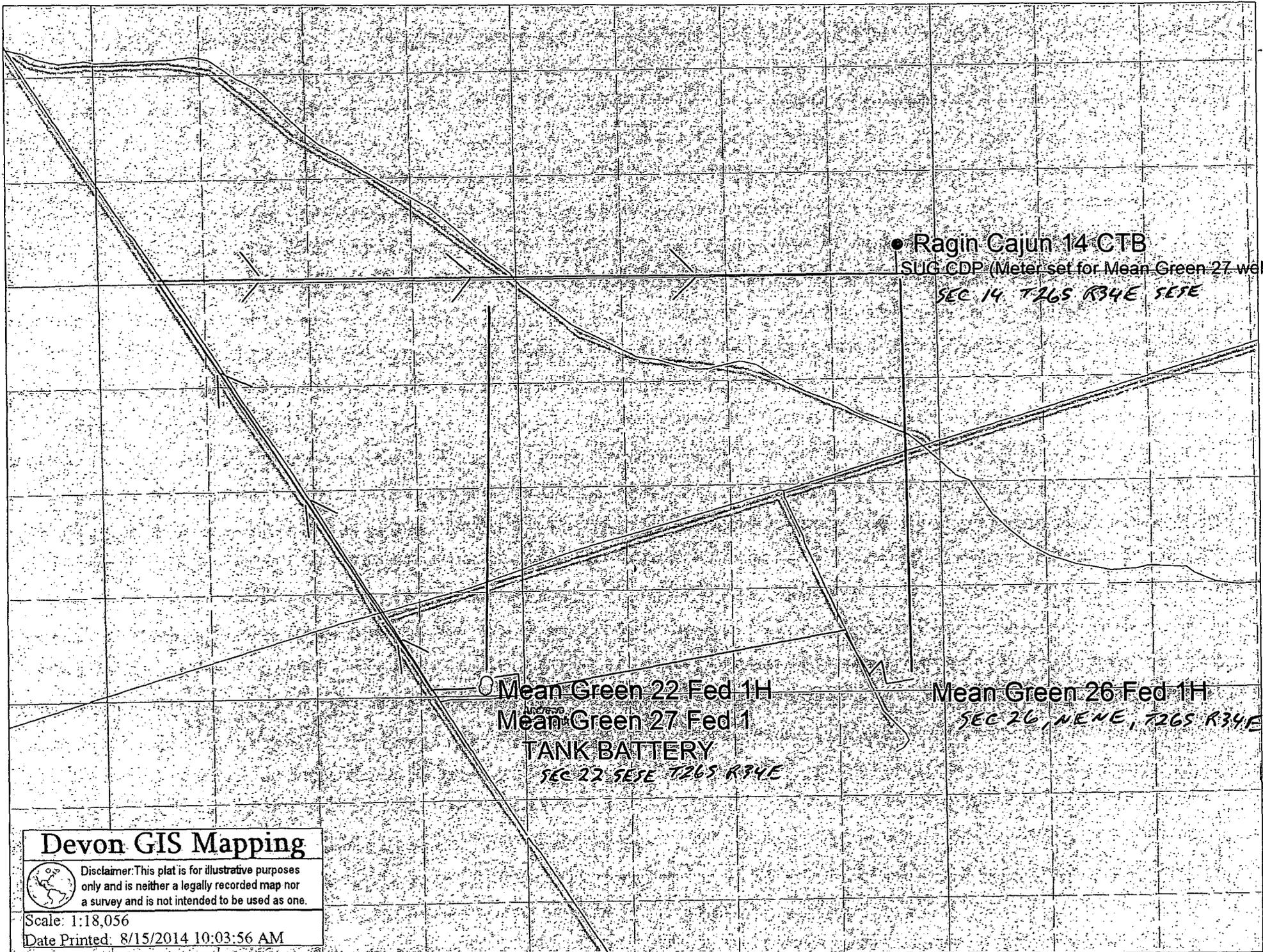
034

035

036

031





● Ragin Cajun 14 CTB  
SLUG CDP (Meter set for Mean Green 27 wells c  
*SEC 14 T26S R34E SESE*

○ Mean Green 22 Fed 1H  
Mean Green 27 Fed 1  
TANK BATTERY  
*SEC 22 SESE T26S R34E*

○ Mean Green 26 Fed 1H  
*SEC 26, NENE, T26S R34E*

**Devon GIS Mapping**

 Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:18,056  
Date Printed: 8/15/2014 10:03:56 AM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 03:17 PM

Page 1 of 2

Run Date: 07/21/2014

01 12-22-1987;101STAT1330;30USC181 ET SE  
 Case Type 312021: O&G LSE COMP PD -1987  
 Commodity 459: OIL & GAS L  
 Case Disposition: AUTHORIZED

Total Acres 1,920.000  
 Serial Number NMNM-- - 100568

Serial Number: NMNM-- - 100568

Name & Address			Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.00000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE	50.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	50.00000000

Serial Number: NMNM-- - 100568

Mer Twp Rng Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0340E 013	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0340E 023	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0340E 026	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 100568

Act Date	Code	Action	Action Remark	Pending Office
01/20/1998	387	CASE ESTABLISHED	9801149	
01/21/1998	191	SALE HELD		
01/21/1998	267	BID RECEIVED	\$364800.00;	
01/21/1998	392	MONIES RECEIVED	\$3840.00;	
02/04/1998	392	MONIES RECEIVED	\$360960.00;	
02/13/1998	237	LEASE ISSUED		
02/13/1998	974	AUTOMATED RECORD VERIF	AT	
03/01/1998	496	FUND CODE	05;145003	
03/01/1998	530	RLTY RATE - 12 1/2%		
03/01/1998	868	EFFECTIVE DATE		
03/05/1998	084	RENTAL RECEIVED BY ONRR	\$2880.00;11/MULTIPLE	
03/10/1998	600	RECORDS NOTED		
06/25/1998	963	CASE MICROFILMED		
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/000000006	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$2880;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$2880;11/84	
04/25/2001	791	TERMINATION NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 03/01/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
01/08/2006	650	HELD BY PROD - ACTUAL	/1/	
03/14/2006	643	PRODUCTION DETERMINATION	/1/	
03/14/2006	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 RATTLESNAKE;	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAKE EXP	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Time: 03:17 PM  
Page 2 of 2

Run Date: 07/21/2014

01/01/2013	235	EXTENDED	TERU 01/01/15;
01/01/2013	336	UNIT AGRMT TERMINATED	NM111796X;RATTLESNAKE
01/23/2013	974	AUTOMATED RECCRD VERIF	JA;
02/01/2013	246	LEASE COMMITTED TO CA	/2/ CA132796
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;
06/03/2013	974	AUTOMATED RECORD VERIF	LEO
07/08/2013	650	HELD BY PROD - ACTUAL	/2/ 30-025-40912
06/30/2014	643	PRODUCTION DETERMINATION	/2/
06/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM132796;

Serial Number: NMNM-- - 100568

Line Nr      Remarks

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 06:58 AM

Page 1 of 2

Run Date: 07/22/2014

01 12-22-1987;101STAT1330;30USC181 ET SE  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS L  
Case Disposition: AUTHORIZED

Total Acres 640.000  
Serial Number NMNM-- - 100569

Serial Number: NMNM-- - 100569

Name & Address			Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE	50.00000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	50.00000000

Serial Number: NMNM-- - 100569

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0340E 027	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 100569

Act Date	Code	Action	Action Remark	Pending Office
01/20/1998	387	CASE ESTABLISHED	9801150	
01/21/1998	191	SALE HELD		
01/21/1998	267	BID RECEIVED	\$54400.00;	
01/21/1998	392	MONIES RECEIVED	\$1280.00;	
02/04/1998	392	MONIES RECEIVED	\$53120.00;	
02/13/1998	237	LEASE ISSUED		
02/13/1998	974	AUTOMATED RECORD VERIF	GSB	
02/19/1998	084	RENTAL RECEIVED BY ONRR	\$960.00;21/MULTIPLE	
02/26/1998	600	RECORDS NOTED		
03/01/1998	496	FUND CODE	05;145003	
03/01/1998	530	RLTY RATE - 12 1/2%		
03/01/1998	868	EFFECTIVE DATE		
06/25/1998	963	CASE MICROFILMED		
09/14/1998	140	ASGN FILED	HINKLE/SANTA FE ENE	
10/13/1998	139	ASGN APPROVED	EFF 10/01/98;	
10/13/1998	974	AUTOMATED RECORD VERIF	ANN	
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$960.00;21/0000000064	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/07/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 3/1/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHEASPEAKE EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Time: 06:58 AM

Page 2 of 2

Run Date: 07/22/2014

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11/27/2012	974	AUTOMATED RECORD VERIF	JA;
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;
06/03/2013	974	AUTOMATED RECORD VERIF	LEO
02/28/2014	650	HELD BY PROD - ACTUAL	/1/
02/28/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/#27 FEDERAL;
05/05/2014	643	PRODUCTION DETERMINATION	/1/

Line Nr

Remarks

Serial Number: MNM-- - 100569

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 09:14 PM

Page 1 of 1

Run Date: 07/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres 1,920.000  
Serial Number NMNM-- - 112941

Serial Number: NMNM-- - 112941

Name & Address		Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE 50.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 50.00000000

Serial Number: NMNM-- - 112941

Mer Twp	Rng	Sec	S Typ	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0340E	021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	022	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 112941

Act Date	Code	Action	Action Remark	Pending Office
10/19/2004	299	PROTEST FILED		
10/19/2004	387	CASE ESTABLISHED	200410070;	
10/20/2004	143	BONUS BID PAYMENT RECD	\$3840.00;	
10/20/2004	191	SALE HELD		
10/20/2004	267	BID RECEIVED	\$1632000.00;	
10/26/2004	143	BONUS BID PAYMENT RECD	\$1628160.00;	
12/17/2004	237	LEASE ISSUED		
12/17/2004	298	PROTEST DISMISSED		
01/01/2005	496	FUND CODE	05;145003	
01/01/2005	530	RLTY RATE - 12 1/2%		
01/01/2005	868	EFFECTIVE DATE		
01/27/2005	963	CASE MICROFILMED		
05/02/2005	140	ASGN FILED	DEVON ENE/CHESAPEAK;1	
07/18/2005	139	ASGN APPROVED	06/01/05;	
07/18/2005	974	AUTOMATED RECORD VERIF	MGR;	
07/26/2007	232	LEASE COMMITTED TO UNIT	NM-111796X, RATTLESNAK	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
03/03/2012	226	ELIM BY CONTRACTION	FROM RATTLESNAKE UNIT	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
12/31/2014	763	EXPIRES		

Serial Number: NMNM-- - 112941

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 PRAIRIE CHICKENS
0004	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0005	NM-11-LN SPECIAL CULTURAL RESOURCE
0006	04/09/2013 - RENTAL PAID 01/01/2013 PER ONRR



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

Direct Dial: 405-552-6540  
Direct Fax: 405-552-1309  
Henry.Latimer@dvn.com  
**HENRY W. LATIMER, SR.**

July 16, 2014

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Commingling  
Mean Green 27 Fed 1 Battery  
Sec. 27-T26S-R34E  
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. is preparing to file an Application for Commingling of the three (3) wells below at the Mean Green 27 Fed 1 Battery:

Mean Green 22 Fed 1H  
Sec. 22-T26S-R34E  
Lea County, NM  
API #: 30-025-41434  
Lease: USA NMNM 112941

Mean Green 26 Fed 1H  
Sec. 26-T26S-R34E  
Lea County, NM  
API #: 30-025-41246  
Lease: USA NMNM 100568

Mean Green 27 Fed 1  
Sec. 22-T26S-R34E  
Lea County, NM  
API #: 30-025-41433  
Lease: USA NMNM 100569

Please be advised the ownership for all three of the aforesaid wells is identical. If you have any questions or need any other information, please do not hesitate to contact me at 405-552-6540.

Sincerely

A handwritten signature in black ink, appearing to read "Henry W. Latimer, Sr.", written over a light gray grid background.

Henry W. Latimer, Sr  
Senior Land Advisor

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

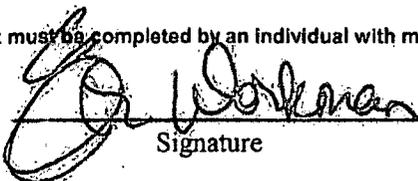
- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]  
 [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply  
 [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman  
 Print or Type Name

  
 Signature

Regulatory Compliance Professional  
 Title

07/22/14  
 Date

Erin.Workman@dvn.com  
 E-mail Address

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Mean Green 22 Federal 1H, Lease: NM112941  
Mean Green 27 Federal 1, Lease: NM100569  
Mean Green 26 Federal 1H, Lease: NM100568  
Devon Energy Production Co.**

August 26, 2014

**Condition of Approval  
Commingling on and off lease**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.
11. Gas Test meter numbers and oil Micro Motion Coriolis meter numbers to be provided upon installation of meters.
12. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
13. Supply production totals with oil gravity and gas BTU upon completion of wells.
14. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.
15. This approval grants authorization for any off lease and/or off CA storage, measurement, and sales which may be appropriate.