

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029405B

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS  
E-Mail: rogers@conocophillips.com

8. Lease Name and Well No. RUBY FEDERAL 37

3. Address MIDLAND, TX 79710 3a. Phone No. (in HOBBBS OCD)  
Ph: 432-688-9174

9. API Well No. 30-025-41507-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNE 550FNL 1690FEL 32.502545 N Lat, 103.470798 W Lon SEP 12 2014  
At top prod interval reported below Sec 17 T17S R32E Mer NMP  
At total depth NWNE 997FNL 1658FEL RECEIVED

10. Field and Pool, or Exploratory MALJAMAR

11. Sec., T., R., M., or Block and Survey or Area Sec 7 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 12/23/2013 15. Date T.D. Reached 12/29/2013 16. Date Completed  
 D & A  Ready to Prod. 02/07/2014

17. Elevations (DF, KB, RT, GL)\* 4037 GL

18. Total Depth: MD 7035 TVD 7015 19. Plug Back T.D.: MD 6971 TVD 6991 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT SPECTRAL GAMMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	6.625 J-55	24.0	0	835		500	139	0	
7.875	5.500 L-80	17.0	0	7015		1150	540	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6728							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5483	6844	5528 TO 5548			PADDOCK
B)			5937 TO 6602			BLINEBRY
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5528 TO 5804	GALS OF 15%, TOTAL PROPPANTS= 181,352#
5937 TO 6602	GALS OF 15%, TOTAL PROPPANTS= 475,882#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2014	03/22/2014	24	→	30.0	72.0	285.0			RECLAMATION
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	30	72	285	2400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						DUE 8-7-14

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #241658 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

NSL-7056

SEP 18 2014

*[Handwritten signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2542	3115			
QUEEN	3115	3518			
GRAYBURG	3518	3872			
SAN ANDRES	3872	5403			
GLORIETTA	5403	5483			
PADDOCK	5483	5804			
BLINEBRY	5804	6844			
TUBB	6844	7035			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #241658 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 06/10/2014 (14LJ0252SE)**

Name(*please print*) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission) Date 04/09/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.