

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS OCD
SEP 17 2014
RECEIVED

5. Lease Serial No. NMNM66927
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. DEAN APQ FED 01
9. API Well No. 30-025-33656-00-S1
10. Field and Pool, or Exploratory HARDIN TANK
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator YATES PETROLEUM CORPORATION Contact: JULIE THORNTON Mail: JThornton@yatespetroleum.com
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4190 Fx: 575-748-4585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26S R34E NWSE 2310FSL 2310FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/14 - Tbg had 5800 psi. Csg had 500 psi. Loaded csg with 17 bbls FW and tested to 500 psi, held good. Loaded tbg with 58 bbls FW. Reversed out 70 bbls FW and latched up to packer. Ran 4.5 inch gauge ring/junk basket to 11,365 ft. Set CIBP at 11,344 ft. Loaded csg with 38 bbls FW and tested 500 psi for 10 mins, held good.

* 7/1/14 - Spotted 25 sx Class H cement on CIBP and mud gel up to 9500 ft. Spotted 25 sx Class H cement and mud gel up to 7300 ft. Shot squeeze holes at 7300 ft.

7/2/14 - Loaded hole with plugging mud. Squeezed 50 sx Class H inside and outside of csg. Calc TOC at 7080 ft. WOC for 4 hrs. Shot squeeze holes at 5390 ft. Squeezed 100 sx Class C inside and outside of csg. Calc TOC at 4962 ft.

7/3-7/6/14 - Tagged TOC at 4850 ft. BLM witnessed and approved tag. Shot squeeze holes at 8100 ft. Pumped 35 sx Class C inside and outside of csg. Calc TOC at 2950 ft. WOC for 3 hrs. Shot squeeze holes at 1080 ft. Pumped 35 sx Class C inside and outside csg. Calc TOC at 934 ft.

RECLAMATION
DUE 1-21-15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

* Missing Detail - Submit via e-mail to Jim Amos

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #255000 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14LD0061SE)
Name (Printed/Typed) JULIE THORNTON
Title REGULATORY REPORTING TECHNICIA
Signature (Electronic Submission)
Date 07/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/05/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E-PERMITTING
P&A NR
INT TO P&A

P&A R.P.M.

* BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSP/OCD 9/17/2014

SEP 18 2014

MA

Additional data for EC transaction #255000 that would not fit on the form

32. Additional remarks, continued

7/7/14 - Tagged TOC with wire line at 900 ft. BLM witnessed and approved tag. Shot squeeze holes at 60 ft. Pumped 20 sx Class C down 5-1/2 inch csg and up 8-5/8 inch to surface. Rigged down pulling unit and cleaned up location.

~~7/25/14 - Cutoff wellhead and installed dry hole marker as per BLM. Cut off anchors. WELL IS PLUGGED AND ABANDONED.~~