

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE -Other instructions on reverse side.

SEP 17 2014

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM10474
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. SW586
3b. Phone No. (include area code) Ph: 432-687-3033		8. Well Name and No. PIPELINE FEDERAL 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T19S R34E SWSW 66FSL 760FWL		9. API Well No. 30-025-23475-00-S1
		10. Field and Pool, or Exploratory LA RICA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/16/14: SET 5-1/2" CIBP @ 12,985'; CIRC. WELL W/MUD; PRES. TEST CSG. TO 700# HELD OK; PUMP 35 SXS.CMT. @ 12,985'-12,769'; PUMP 50 SXS.CMT. @ 12,200'-11,980'.
 07/17/14: PERF. SQZ. HOLES @ 10,856'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 850# X HOLD; PUMP 30 SXS.CMT. @ 10,906' (PER BLM); WOC X TAG CMT. @ 10,958'.
 07/19/14: PUMP 40 SXS.CMT. @ 10,906' (PER BLM); WOC.
 07/20/14: TAG CMT. @ 10,541' (OK'D BY BLM); PERF. SQZ. HOLES @ 7,975'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,600# X HOLD; PUMP 40 SXS.CMT. @ 8,025' (PER BLM); WOC X TAG CMT. @ 7,680' (OK'D BY BLM).
 07/21/14: PERF. SQZ. HOLES @ 6,025'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD; PUMP 35 SXS.CMT. @ 6,075' (PER BLM); WOC.
 07/22/14: TAG CMT. @ 5,808' (OK'D BY BLM); CUT 5-1/2" CSG. @ 5,500' (PER BLM); ATTEMPT TO CIRC. THRU CSG. CUT BUT PRES. UP TO 1,500# X HOLD; PUMP 25 SXS.CMT. @ 5,550' (PER BLM); WOC X TAG CMT. @

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 1-24-15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256595 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFSS for processing by LINDA DENNISTON on 08/15/2014 (14JLD0865SE)

Name (Printed/Typed) DAVID A EYLER	Title AGENT
Signature (Electronic Submission)	Date 08/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/10/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E-PERMITTING
P&A NR
INT TO P&A

REVISOR ** BLM REVISOR ** BLM REVISOR ** BLM REVISOR **
P&A R.P.M. MBB/OCD 9/17/2014

SEP 18 2014

Additional data for EC transaction#256595 that would not fit on the fom

32. Additional remarks, continued

5,369'(OK'D BY BLM).

07/23/14: CUT X PULL 5-1/2" CSG. @ 3,289'.

07/25/14: PUMP 115 SXS.CMT. @ 3,339'; WOC X TAG CMT. @ 3,004'(OK'D BY BLM).

07/26/14: PERF. SQZ. HOLES @ 1,765'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 900# X HOLD; PUMP 100 SXS.CMT. @ 1,815'(PER BLM); WOC.

07/27/14: TAG CMT. @ 1,648'; PUMP 50 SXS.CMT. @ 1,648'(PER BLM); WOC X TAG CMT. @ 1,489'(OK'D BY BLM); PERF. SQZ. HOLES @ 470'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 80 SXS.CMT. @ 520'(PER BLM); WOC.

07/28/14: TAG CMT. @ 345'(OK'D BY BLM); PERF. X CIRC. TO SURF. 115 SXS.CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3'B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 07/28/14.