

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator: **Regeneration Energy Corp.**

3. Address: **PO Box 210, Artesia, NM 88210**
 3a. Phone No. (include area code): **575 736-3535**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FSL 280' FWL
 At surface

At top prod. interval reported below

At total depth **330' FNL 347' FWL**

14. Date Spudded: **12/16/2013**
 15. Date T.D. Reached: **01/16/2014**
 16. Date Completed: D & A Ready to Prod.

18. Total Depth: MD **15719.00** TVD **11368.61**
 19. Plug Back T.D.: MD **15674** TVD **11373.23**
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **None**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8"	54.5#	0	1212'		940		0	none
12.25"	9 5/8"	40#	0	5024'		1500		0	none
8.75"	5 1/2"	17#	0	15719'		2280		4750'	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8618'	11540'	12,035-15374	0.43	432	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
see attached	see attached

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/05/14	04/06/14	24	→	316	238	2197			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64		1600#	→	316	238	2197		producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

DECLARATION
DUE 10-5-14

ACCEPTED FOR RECORD

SEP 6 2014

SEP 18 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Submit 3160-5 Drilling Activity Details & Completion Sundry details
SEP 18 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
bone spring	8618'	11540'		Top of Salt	1220
				bottom of salt	4841
				delaware	5261
				bone spring	8618

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) William Miller Title Landman
 Signature [Signature] Date 4/8/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Landreth Federal Com #1H
30-025-41522
Sec. 24 T23S R34E

<u>Perforations</u>	<u>7.5% Acid (Gal)</u>	<u>Sand</u>	<u>Fluid (Gal)</u>
15374-15573	3000	256729	200313
15052-15251	4500	252178	199789
14731-14930	4515	254130	201528
14409-14608	4500	251441	201638
14087-14286	4500	250562	200070
13766-13965	4500	253380	201339
13444-13643	4500	252301	202546
13123-13322	4500	240557	201633
12801-13000	4500	245240	200635
12479-12678	4500	242488	200500
12158-12357	4500	250061	201230
11836-12035	4500	242957	191066