

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 17 2014

DESIGNATION AND SERIAL NO.

NMNM97153

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6. INDIAN ALLOTTEE OR TRIBE NAME		
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.			7. UNIT AGREEMENT		
2. Name of Operator BTA Oil Producers LLC			8. FARM OR LEASE NAME 9418 JV-P Vaca Draw #4H		
3. Address 104 S. Pecos Midland, TX 79701		3a. Phone No. (include area code) 432-682-3753	9. API WELL NO. 30-025-41623		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 190' FNL & 1650' FWL, Unit C (NENW) Sec 10-T25S-R33E At top prod. Interval reported below At total depth 359' FSL & 1790' FWL, Unit N (SESW) Sec 10-T25S-R33E			10. FIELD NAME Red Hills; Bone Spring, Upper Shale		
14. Date Spudded 3/12/14			15. Date T.D. Reached 4/9/14		16. Date Completed 6/11/14 ☐ D & A ☒ Ready to Prod.
17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3420' GR 3438' KB			11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 10 T 25S R 33E		
12. COUNTY OR PARISH Lea			13. STATE NM		
18. Total Depth: MD 13918' TVD 9442'			19. Plug back T.D.: MD 13865' TVD 9444'		
20. Depth Bridge Plug Set: MD TVD					

21. Type Electric & other Logs Run (Submit a copy of each) Laterolog, Dielectric Scanner, Caliper, Sonic Scanner, CMR, ESC		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1226'	None	900 sx		0	None
12 1/4"	9 5/8" J55	40#	0	5136'	None	1550 sx		0	None
7 7/8"	5 1/2" P110	17#	0	13918'	None	1950 sx		1900' (CBL)	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9619'	13825'		9619-13765'	0.43	1038	Open
B)				13815-13825'		60	Open
C)							
D)							

27. Acid, Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
See Attached		See Attached

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
6/15/14	6/17/14	24	→	449	200	4202			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
31/64"		825#	→	449	200	4202		Producing	

28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar Bone Spring	5073'	9209'		Rustler	1082'
	9210'	12275'		Top of Salt	1496'
				Base of Salt	4822'
				Lamar	5073'
				Bone Spring Lime	9210'
				1st Bone Spring	10177'
				2nd Bone Spring	10778'
				3rd Bone Spring	11895'
				Wolfcamp	12276'
					TVD. 12500'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

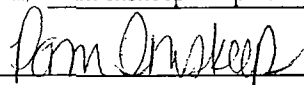
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Surveys
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep pinskeep@btaoil.com

Title Regulatory Administrator

Signature



Date 6/18/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to 3160-4
dated 6/18/2014

COPY

9418 JV-P VACA DRAW #4H

30-025-41623

Sec 10-T25S-R33E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
13665-13765'	3948	244084	321216
13515-13615'	3024	245250	293916
13365-13465'	3024	244796	266112
13216-13315'	3024	246502	267414
13066-13166'	3024	250402	278754
12916-13016'	3150	246046	274218
12766-12866'	3024	245165	270774
12616-12716'	3024	246437	295344
12466-12566'	3024	251297	288372
12316-12416'	3024	246686	271278
12167-12266'	3024	248397	277620
12017-12117'	5040	7540	176904
11867-11967'	3024	243813	275016
11717-11817'	3024	244158	264432
11567-11667'	5838	244263	368382
11417-11517'	3024	245489	266952
11267-11367'	2982	246820	264936
11118-11217'	2898	245934	263802
10940-11018'	6132	246089	286146
10818-10893'	3318	245225	259686
10668-10768'	3192	247581	263508
10518-10618'	3444	245643	257502
10368-10468'	3024	245288	255822
10218-10318'	3234	244878	257208
10069-10168'	3318	248286	257460
9919-10019'	3024	245608	258006
9769-9869'	3024	243591	275814
9619-9719'	4032	254272	266238
Totals	95886	6659540	7622832

HOBBS OCD

JUN 19 2014

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