

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM10474
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
Contact: DAVID A EYLER Email: DEYLER@MILAGRO-RES.COM		7. If Unit or CA/Agreement, Name and/or No. SW586
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-687-3033	8. Well Name and No. PIPELINE FEDERAL 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T19S R34E SWSW 660FSL 760FWL		9. API Well No. 30-025-23475-00-S1
		10. Field and Pool, or Exploratory LA RICA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/16/14: SET 5-1/2" CIBP @ 12,985'; CIRC. WELL W/MUD; PRES. TEST CSG. TO 700# HELD OK; PUMP 35
SXS.CMT. @ 12,985'-12,769'; PUMP 50 SXS.CMT. @ 12,200'-11,980'.
07/17/14: PERF. SQZ. HOLES @ 10,856'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 850# X HOLD; PUMP 30
SXS.CMT. @ 10,906' (PER BLM); WOC X TAG CMT. @ 10,958'.
07/19/14: PUMP 40 SXS.CMT. @ 10,906' (PER BLM); WOC.
07/20/14: TAG CMT. @ 10,541' (OK'D BY BLM); PERF. SQZ. HOLES @ 7,975'; ATTEMPT TO EST. INJ. RATE -
PRES. UP TO 1,600# X HOLD; PUMP 40 SXS.CMT. @ 8,025' (PER BLM); WOC X TAG CMT. @ 7,680' (OK'D BY
BLM).
07/21/14: PERF. SQZ. HOLES @ 6,025'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD; PUMP 35
SXS.CMT. @ 6,075' (PER BLM); WOC.
07/22/14: TAG CMT. @ 5,808' (OK'D BY BLM); CUT 5-1/2" CSG. @ 5,500' (PER BLM); ATTEMPT TO CIRC. THRU
CSG. CUT BUT PRES. UP TO 1,500# X HOLD; PUMP 25 SXS.CMT. @ 5,550' (PER BLM); WOC X TAG CMT. @

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #256595 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14JLD0865SE)	
Name (Printed/Typed) DAVID A EYLER	Title AGENT
Signature (Electronic Submission)	Date 08/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/10/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E-PERMITTING
P&A NR
INT TO P&A

REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** SEP 19 2014

P&A R.M.

MJB/OCD 9/17/2014

SEP 18 2014

Additional data for EC transaction#256595 that would not fit on the form

32. Additional remarks, continued

5,369'(OK'D BY BLM).

07/23/14: CUT X PULL 5-1/2" CSG. @ 3,289'.

07/25/14: PUMP 115 SXS.CMT. @ 3,339'; WOC X TAG CMT. @ 3,004'(OK'D BY BLM).

07/26/14: PERF. SQZ. HOLES @ 1,765'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 900# X HOLD; PUMP 100 SXS.CMT. @ 1,815'(PER BLM); WOC.

07/27/14: TAG CMT. @ 1,648'; PUMP 50 SXS.CMT. @ 1,648'(PER BLM); WOC X TAG CMT. @ 1,489'(OK'D BY BLM); PERF. SQZ. HOLES @ 470'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP 80 SXS.CMT. @ 520'(PER BLM); WOC.

07/28/14: TAG CMT. @ 345'(OK'D BY BLM); PERF. X CIRC. TO SURF. 115 SXS.CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3'B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 07/28/14.
