Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 5 2014 Santa Fe, NM 87505		30-025-37161		
		5. Indicate Type of Lease V STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 5 2014 Santa Fe, NM 87410	7505	6. State Oil & Gas Le		
87505				
SUNDRY NOTIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name WHTURNER		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator		9. OGRID Number		
VANGUARD PERMIAN LLC		258350		
3. Address of Operator 5847 SAN FELIPE SUITE 3000, HOUSTON, TEXAS 77057		10. Pool name or Wildcat PADDOCK		
4. Well Location		FADD	JOCK	
Unit Letter_K : 2310 feet from the SOUTH line and 2270 feet from the WEST line				
Section 29 Township 21S Range 37E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3483	GL			
12. Check Appropriate Box to Indicate N	Tature of Notice, I	Report or Other Dat	a	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK DPLUG AND ABANDON D	REMEDIAL WORK ALTERING CASING			
-	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
JLL OR ALTER CASING				
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6-6-13 - 6-28-13				
RU and POOH with production equipment, make cleanout run with bit and casing scraper. Set composite				
Bridge plug at 5400, Perforate Paddock (49210) interval 5092-5094, 5100-5102, 5106-5108, 5109-5111,				
5116-5118, 5122-5124, 5146-5156, 5172-5176, 5191-5193, 5208-5210, 5226-5230, 5234-5236, 5264-				
5266, 5296-5298, 5302-5304, 5306-5308 with 2 spf, 120 phasing, Frac well with 85,500 lbs of propant, Put well back on production.				
Fut wen back on production.				
24hrs test: Paddock (49210) 18 BOPD, 26 MCF			ا کی ا	
			P&A R	
			; 2 5 T	
Spud Date: Rig Release Da	ate:		5	
			B B	
			<u>Z</u>	
I hereby certify that the information above is true and complete to the b	est of my knowledge	and belief.	MIT P&	
$\alpha \Lambda$ Λ Λ			E-PERMITTING P&A NR INT to P&A CSNG	
SIGNATURE TITLE A	GENT	DATE 3-21-1	4	
The state of the s				
Type or print nameGAYE HEARD E-mail address:gheard@oilreportsinc.comRHONE:575-393-2727 For State Use Only				
Engineer Ocal Civil				
APPROVED BY: TITLE Petroleum Engineer DATE 09/01/1				
Zone Temporarily Plugged (ZTP) SEt 19 2014				
Blinebry D46 of Tubb Vila Gas				