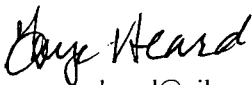


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
HOBBES OGD MAR 25 2014		1. WELL API NO. 30-025-37161								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name WH TURNER					
					6. Well Number: 3					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator VANGUARD PERMIAN LLC					9. OGRID 258350					
10. Address of Operator 5847 SAN FELIPE SUITE 3000 HOUSTON, TEXAS 77057					11. Pool name or Wildcat PADDOCK					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	29	21S	37E		2310	SOUTH	2270	WEST	LEA
BH:										
13. Date Spudded 6-6-13	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce) 6-28-13			17. Elevations (DF and RKB, RT, GR, etc.) 3483 GL		
18. Total Measured Depth of Well		19. Plug Back Measured Depth 5400			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5092-5094, 5100-02, 5106-08, 5109-11, 5116-18, 5122-24, 5146-56, 5172-76, 5191-93, 5208-10, 5226-30, 5234-36, 5264-66, 5296-98, 5302-04, 5306-08										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 5092-94, 5100-02, 5106-08, 5109-11, 5116-18, 5122-24, 5146-56, 5172-76, 5191-93, 5208-10, 5226-30, 5234-36, 5264-66, 5296-98, 5302-04, 5306-08					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5092-5308		FRAC W/85,500 LBS PROPANT			
28. PRODUCTION										
Date First Production 6-28-13		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 26	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed GAYE HEARD			Title AGENT		Date 3-21-14			
E-mail Address gheard@oilrportsinc.com		Name			Title		Date 3-21-14			

SEP 19 2014