

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-37873  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**HOBBS OCD**  
**JUN 02 2014**  
**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
H S TURNER  
6. Well Number:  
8

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
VANGUARD PERMIAN LLC

9. OGRID  
258350

10. Address of Operator  
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

11. Pool name or Wildcat  
PADDOCK

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	21S	37E		740	SOUTH	380	WEST	LEA
BH:										

13. Date Spudded 7-23-13  
14. Date T.D. Reached  
15. Date Rig Released  
16. Date Completed (Ready to Produce) 8-2-13  
17. Elevations (DF and RKB, RT, GR, etc.) 3404 GR  
18. Total Measured Depth of Well  
19. Plug Back Measured Depth 5500  
20. Was Directional Survey Made?  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5207-5209, 5222-5224, 5235-5237, 5245-5247, 5312-5314, 5316-5318, 5320-5322, 5334-5336, 5354-5356

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
5207-5209, 5222-5224, 5235-5237, 5245-5247, 5312-5314, 5316-5318, 5320-5322, 5334-5336, 5354-5356  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 5207-5356  
AMOUNT AND KIND MATERIAL USED  
Frac W/86,906 LBS PROPANT

**PRODUCTION**

28. Date First Production 8-2-13  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)  
Date of Test  
Hours Tested 24 HR  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
Gas - MCF  
Water - Bbl.  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl. 10  
Gas - MCF 26  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Gaye Heard* Printed Name GAYE HEARD Title AGENT Date 3-21-14  
E-mail Address gheard@oilreportsinc.com

SEP 19 2014