

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-025-38208  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

HOBBS OCD  
 JUN 02 2014  
 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 TARANTULA "3" FEDERAL  
 6. Well Number:  
 3

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 VANGUARD PERMIAN LLC

9. OGRID  
 258350

10. Address of Operator  
 5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

11. Pool name or Wildcat  
 JUSTIS BLINEBRY

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	3	25S	37E		2310	SOUTH	330	EAST	LEA
BH:										

13. Date Spudded 9-4-13	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 10-26-13	17. Elevations (DF and RKB, RT, GR, etc.) 3153 GL
18. Total Measured Depth of Well 6346	19. Plug Back Measured Depth 5611	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5304-5510

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5304-5306, 5384-5386, 5420-5422, 5464-5466 5508-5510	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5304-5510	2000 GALS 15% NEFE
		FRAC W/74,805 LBS OF PROPANT

**28. PRODUCTION**

Date First Production 10-14-13		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. Or Shut-in)		
Date of Test 10-26-13	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 8	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude

I hereby certify that the information shown on both sides of this form is true and correct  
 Signature Gaye Heard Printed Name GAYE HEARD Title AGENT Date 5-28-2014  
 E-mail Address gheard@oilreportsinc.com

OCD Conditions of Approval == ==  
 Approval for **RECORD ONLY**.  
 All BLM forms requires the BLM approval.

Zone Temporarily Plugged (ZTP)  
Justis Tubbs-Drinkard  
 SEP 19 2014