Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-41649	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	23		0. State Off & Gas Lease	NO.
SUNDRY NOT	CICES AND REPORTS ON WE	FIIS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Nautilus 16 State Com	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number 1H	
2. Name of Operator EOG Resources, Inc.		SFP 1 7 2014	9. OGRID Number 7377	
3. Address of Operator		OCI TO ZUIR	10. Pool name or Wildcat	
P.O. Box 2267 Midla	nd, TX 79702		Red Hills; Upper Bon	e Spring Shale
4. Well Location A 220 North RECEIVED 380 East				
Unit Letter:	teet from the	line and	feet from the	line
Section 16	Township 26S 11. Elevation (Show whether	Range 34E	NMPM County	, Lea
	3312' GR	DK, KKB, KI, GK, elc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	l eun	SEQUENT REPORT	OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		OF. ING CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING		CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				•
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: Com	pletion	×
13. Describe proposed or comp	oleted operations. (Clearly state	0.1112111	·	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/04/14 Spud 12 1/4" holo				
9/04/14 Spud 12-1/4" hole. Ran 27 jts 9-5/8", 40#, J55 STC casing set at 1129'.				
Cement lead w/ 400 sks Class C, 13.5 ppg, 1.75 yield; tail w/ 200 sks Class C, 14.8 ppg, 1.34 yld.				
Circulated 200 sks cement to surface. WOC 18 hrs.				
9/15/14 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 8-3/4" hole.				
·				
			E-PERMITTING	
			P&A NR	P&A R
			INT to P&A	S-11 1/A-
Spud Date: 09/04/2014	Rig Releas	se Date:	CSNG MB	CHG Loc
		<u> </u>	TA	CHG LOC
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
a A				
Regulatory Special		ist 09/12/2014		
GNATURE Megulatory Special		DATE	DATE	
Type or print name Stan Wagne	E-mail <u>ad</u>	dress:	PHONE:	32-686-3689
For State Use Only	E mail au	The second secon		
		Datroloum Enginee		9/10/14
APPROVED BY: Conditions of Approval (if any):	TITLE_	Petroleum Enginee	DATE O	1/17/17