

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

AMENDED REPORT

SEP 19 2014

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road, Midland, TX 79707		<sup>2</sup> OGRID Number 151416
<sup>4</sup> Property Code 32342	<sup>3</sup> Property Name Laguna 16	<sup>5</sup> API Number 30-025-42132 <sup>6</sup> Well No. 9H

<sup>7</sup> Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
DM	16	20S	32E		330	South	990	West	Lea

<sup>8</sup> Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
MD	16	20S	32E		330	North	330	West	Lea

<sup>9</sup> Pool Information

Pool Name Salt Lake; Bone Spring	Pool Code 53560
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Additional Well Information

<sup>11</sup> Work Type N	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type S	<sup>15</sup> Ground Level Elevation 3512.3' GR
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 14,175' MD; 9765' TVD	<sup>18</sup> Formation Bone Spring	<sup>19</sup> Contractor TBD	<sup>20</sup> Spud Date 10-20-2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

<sup>21</sup> Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	26"	20"	133	1050'	1900 C	Surface
Salt Protect	17 1/2"	13 3/8"	54.5 & 61	2600'	1735 C	Surface
Intermediate	12 1/4"	9 5/8"	40	4600'/DV Tool @ 3000'	1450 C	Surface

Casing/Cement Program: Additional Comments

Production Csg. - 8 3/4" hole size, 5 1/2" csg., 17 #, 14,175', cemented w/ 2500 C, TOC @ Surface.

<sup>22</sup> Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular / Doubloram	5000 / 5000	2500 / 5000	Schaffer / Schaffer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Kim Tyson*

Printed name: Kim Tyson

Title: Regulatory Analyst

E-mail Address: kimt@forl.com

Date: 9-17-2014

Phone: 432-687-1777

OIL CONSERVATION DIVISION

Approved By:

Title: Petroleum Engineer

Approved Date: 09/19/14

Expiration Date: 09/19/16

Conditions of Approval Attached

PM - SEP 22 2014