

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No. B-4120
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name West Lovington Unit
4. Well Location Unit Letter <u>G</u> : <u>1335</u> feet from the <u>East</u> line and <u>1335</u> feet from the <u>North</u> line Section <u>7</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>		8. Well Number <u>89</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,901' (GL)		9. OGRID Number
		10. Pool name or Wildcat West Lovington Upper San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

1<sup>ST</sup> T/A - UP TO 5 YEARS Pending Review of Chart.

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CVX WILL BE RIGGING UP ON THE SUBJECT WELL TO TA THE SAN ANDRES. BELOW IS A HIGH LEVEL PROCEDURE:

1. Rig up pulling unit.
2. POOH with rods and tubing.
3. RU WL and set 5-1/2" CIBP at 4,700' & cap with 35' cement.
4. Notify OCD w/ 24 hrs of intent to run official MIT.
5. ND BOP.
6. NU wellhead.
7. RDMO pulling unit & associated surface equipment.
8. Perform and chart final MIT to 550 psi for 30 min. Submit C103 report with original MIT chart attached.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ryan Wamke*

TITLE

*Prod. & Reg.*

DATE

*09/15/2014*

Type or print name

*RYAN WAMKE*

E-mail address:

*Ryan.Wamke@chevron.com*

PHONE:

*432-681-7452*

For State Use Only

APPROVED BY:

*Malay Brown*

TITLE

*Dist Supervisor*

DATE

*9/22/2014*

Conditions of Approval (if any)

SEP 22 2014

# WLU 89 WELLBORE DIAGRAM

Created: 08/07/13 By: TPQJ  
 Updated: By:  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 1335' FNL 1335' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Oil Producer

Well #: 89 St. Lse:  
 API: 30-025-3145400  
 Unit Ltr.: G Section: 7  
 TSHP/Rng: 17S / 36E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Lovington, NM  
 Chevno: OS6086

## Surface Casing

Size: 8-5/8"  
 Wt., Grd.: 24# J-55  
 Depth: 1350'  
 Sxs Cmt: 500  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

KB: 3917'

DF:

GL: 3901'

Ini. Spud: 04/04/92

Ini. Comp.: 01/01/80

## Intermediate Casing

Size: n/a  
 Wt., Grd.: n/a  
 Depth: n/a  
 Sxs Cmt: n/a  
 Circulate: n/a  
 TOC: n/a  
 Hole Size: n/a

## Production Casing

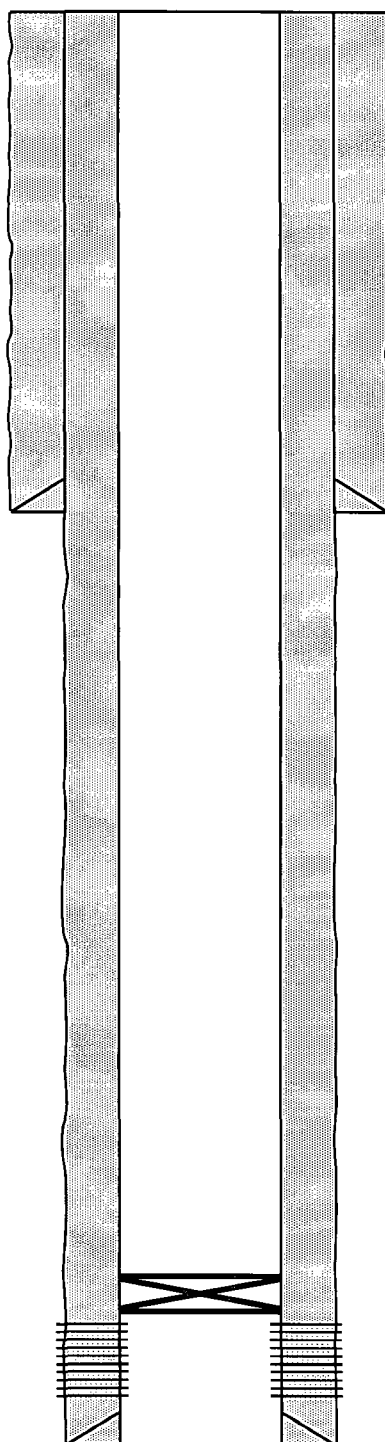
Size: 5-1/2"  
 Wt., Grd.: 15.5# J-55  
 Depth: 5230'  
 Sxs Cmt: 1350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7-7/8"

## Perforations

4738' - 5133'

## Formations

Top: Form Name  
 Red Beds  
 Anhydrite  
 Salt  
 Yates  
 San Andres  
 Glorieta



History

CIBP @ 4,700' w/ 35' cmt on top

PBTD: 5,184  
 TD: 5,230