

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EC

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 22 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM120357
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. NEREID 1 FEDERAL 1H
9. API Well No. 30-005-29145-00-S1
10. Field and Pool, or Exploratory UNDESIGNATED-ABO-WOLFCAMP
11. County or Parish, and State CHAVES COUNTY, NM

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator CHEVRON USA INC.	Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-391-6679	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T15S R31E SESE 660FSL 100FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA MATERIAL FOR WRITTEN ORDER # 14MS01WO. PLEASE FIND ATTACHED MATERIAL REQUESTED FOR ABOVE WRITTEN ORDER. PLEASE FORWARD TO MEIGHAN SALAS AT BLM.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #241769 verified by the BLM Well Information System For CHEVRON USA INC., sent to the Roswell Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/10/2014 (14BMW1656SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Kel Owen</u>	Title Assistant Field Manager, Lands And Minerals	Date 9-19-14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>ROSWELL FIELD OFFICE</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEP 22 2014

Revisions to Operator-Submitted EC Data for Sundry Notice #241769

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMNM120357	NMNM120357
Agreement:		
Operator:	CHEVRON USA INC 15 SMITH RD MIDLAND, TX 79705 Ph: 575-263-0431	CHEVRON USA INC. 15 SMITH ROAD MIDLAND, TX 79705 Ph: 432-687-7375
Admin Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-391-6679	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-391-6679
Tech Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-391-6679	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-391-6679
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	WILCAT ABO WOLFCAMP	UNDESIGNATED-ABO-WOLFCAMP
Well/Facility:	NEREID 1 FEDERAL 1H Sec 1 T15S R31E Mer NMP 660FSL 100FEL	NEREID 1 FEDERAL 1H Sec 1 T15S R31E SESE 660FSL 100FEL

RFO COPY

Form 1160-18
(October, 1999)

Number 14MS01WO

Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

☒ Certified Mail - Return
Receipt Requested
70103090000042871389

IDENTIFICATION	
IBI	
Lease	NMNM120357
UA	
Umi	
PA	

Bureau of Land Management Office				Operator			
ROSWELL FIELD OFFICE				CHEVRON USA INC.			
Address 2909 W. SECOND ST. ROSWELL NM 88201				Address 15 SMITH ROAD MIDLAND TX 79705			
Telephone 575.627.0272				Attention CHEVRON USA INC.			
Inspector SALAS				Attn Addr 15 SMITH ROAD MIDLAND TX 79705			
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
NEREID 1 FEDERAL	1H	SESE 1	15S	31E	NMP	CHAVES	NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above:

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
03/04/2014	11:11	04/13/2014		43 CFR 3162.1(a); 43 CFR 3162.4-1(b) (d); 43 CFR 3162.7-5(b) (6)

Remarks:

An inspection is being performed on Federal lease NMNM120357, Chaves County, New Mexico. In accordance with the minimum requirements of 43 CFR 3162.7-5(b) (6). All material must be submitted to this office no later than 20 business days from the date of receipt of this written order 43 CFR 3162.1(a). For the following dates: 7/2013/12/2013.

A recent gas analysis report for inspection timeframe.
Last four Gas meter calibration reports (most recent).
Current EFM Configuration report/ Characteristic report.
Gas integration volume statements
(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Permitting Specialist Signature Cordy Hamea-Munello Date 4-10-14
Company Comments Please see attached.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 3414 Time 1233

FOR OFFICE USE ONLY

Number	Date	Type of Inspection
51		RR

BLM Remarks, continued

Gas Statements for the following period
48 hours notification prior to next gas meter calibration.
Volume by well of Gas Flared, vented, lost or volume used on lease.
Allocation methods and factors for the oil and/or gas produced and sold at all facilities for the inspection period.
Oil Volume statements
Run tickets
Seal records (Run tickets are not seal records). Seal records should include: Dates installed and removed
Calibrated strapping table(s) for tanks.
Pumper's report
48 hours notification prior to next oil sale

Provide the following H2S concentration information:
Per Onshore Order #6.III.C.2., test and provide the H2S concentration of the gas stream for all wells and production facilities.
a. If H2S is present at 100 ppm or more submit the calculations and the radius of exposure. Provide the 500 ppm radius exposure, if applicable.
b. If H2S is present submit the ppm on H2S in the storage tank vapors for the facility.
c. If H2S is present submit the ppm of H2S at a designated distance from the tanks, as applicable.
d. Submit a complete copy of the Public Protection Plan, if applicable.

Site Facility Diagram that is current and accurate for facilities as per Onshore Order #3, including a list of wells associated with facilities (see attachment).

Submit Water Disposal Plan per Onshore Order #7 (see attachment), if any changes have been made.

All documents should be properly referenced and the name of a contact person provided.
Submit the above information to & if you have any questions contact:
ATTN: Meighan Salas
Bureau of Land Management
2909 W 2nd Street
Roswell, NM 88201
E mail: mmsalas@blm.gov
Office: (575)627-0228 Fax: (575)627-0276



Calibration Report

Report Date	2/4/14 9:41 AM	Collection Time	2/4/14 10:39 AM
Section 1: Meter			
Device ID	146-2108	System	
Location	CHEVRON NERIED	Field	Saunders
		State	
		Producer	CHEVRON NERIED
		Purchaser	Targa Resources

Section 2: Setup					
Current Plate Size	0.625	Tap Type	Pipe	Specific Gravity	0.906
Pipe Size	2.087	SP Tap Location	Up Stream	Old Specific Gravity	
Atmos. Pressure	12.9	Temperature Bias	0	Old Plate Size	0.5
Pressure Base	14.85	Temperature Base	60	Effective Date	2/1/2014

Plate Inspected?	☒ Yes ☐ No	Dirty	☐ Yes ☒ No	Nicked?	☐ Yes ☒ No
Plate Changed?	☒ Yes ☐ No	Plate Mic'd	☒ Yes ☐ No	Warped?	☐ Yes ☒ No
Edges Sharp?	☒ Yes ☐ No	Pitted	☐ Yes ☒ No	Bevel Downstream	☒ Yes ☐ No
Seal Ring Damaged?	☐ Yes ☐ No			UPSTREAM VALVE	☒ Yes ☐ No

DIFFERENTIAL				STATIC PRESSURE				TEMPERATURE			
FOUND		LEFT		FOUND		LEFT		FOUND		LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter
0.00	-0.01	125.00	125.08	12.50	12.42	12.50	12.42	33.10	33.14	33.10	33.14
125.00	124.78	60.00	59.97	60.00	49.99	60.00	49.99				
250.00	249.56	20.00	20.01	100.00	100.01	100.00	100.01				
180.00	179.66	0.00	0.01	75.00	75.00	75.00	75.00				
80.00	79.92	250.00	249.94	25.00	24.96	25.00	24.96				
21.00	20.96	77.00	177.00								
0.00	0.02	0.00	0.01								

DP check with pressure on SP			
FOUND		LEFT	
DP	SP	DP	SP
-0.01	24.98	0.01	24.96

Cal Range		
DP	SP	Temp
0	0	0
250	514	150

Gas Sample Taken	☒ Yes ☐ No
H2S analysis done	☒ Yes ☐ No
PPM or %	70ppm
H2O Analysis Done	☐ Yes ☒ No

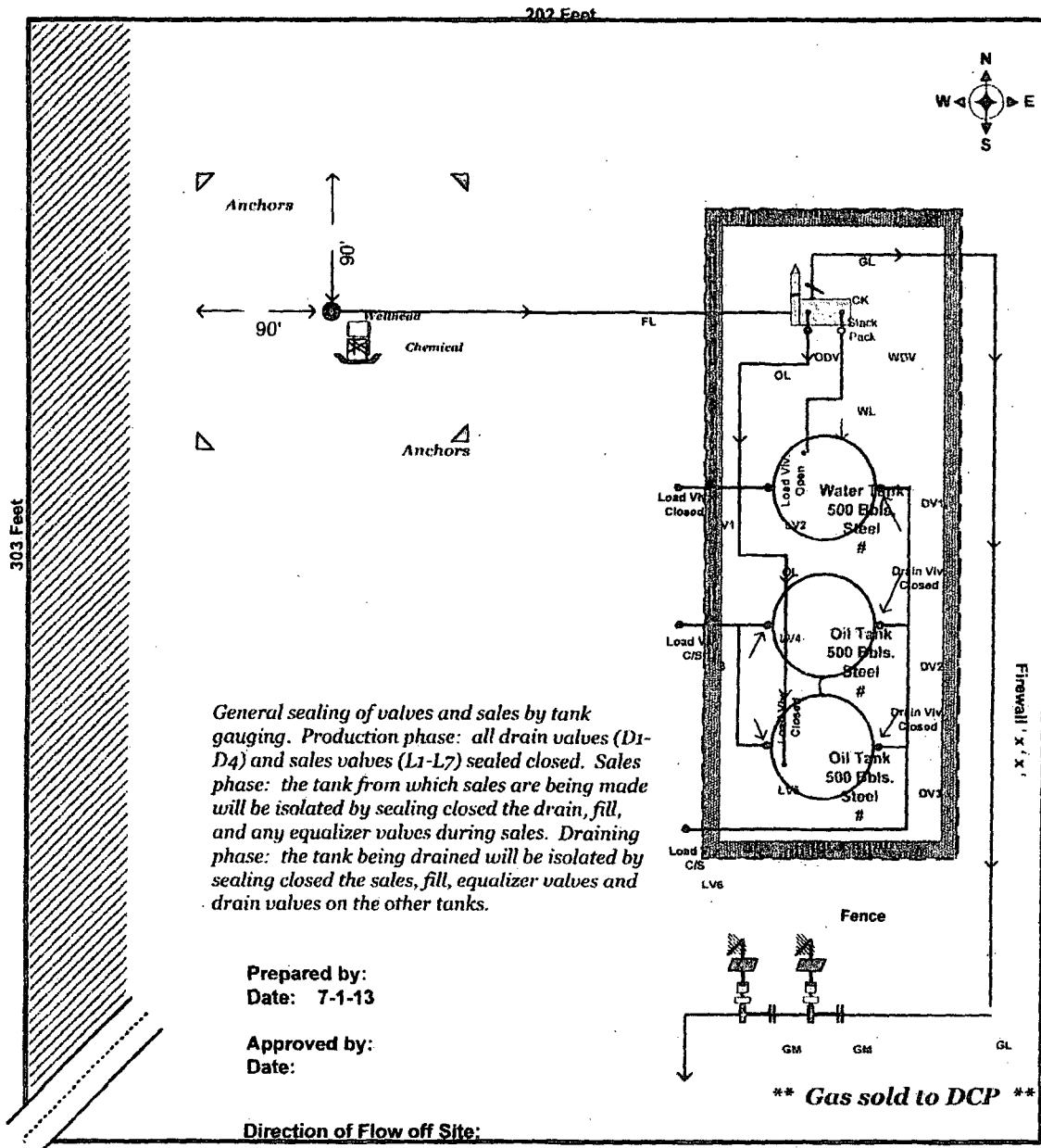
REMARKS

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Signature/Company	Date
Calibrated by: Diane Terry/Targa Resources	2/4/2014
Witness	

Nereid 1 Federal #1H

Lat: 33.039480 Long.: -103.766583
SE SE S01-T15S-R31E 660 FSL-100 FEL
Chaves Co., New Mexico



Production Summary Report
API: 30-005-29145
[310653] NEREID 1 FEDERAL #001H
Printed On: Wednesday, March 19 2014

		Production					Inje	
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Jul	1251	617	3224	31	0	0
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Aug	2972	1365	6462	31	0	0
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Sep	510	173	818	5	0	0
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Oct	41	0	22	3	0	0
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Nov	3	0	0	2	0	0
2013	[97715] WILDCAT G-05 S1531110;ABO-WOLFCAMP	Dec	2930	1139	4097	23	0	0

OIL/GAS GAUGE REPORT

LEASE *NERIED 1-Ed 14*

COUNTRY

**NORTHERN
DIVISION:**

FIELD

Route 23

MONTH

July 2015

PRESSURE DATA AND GAS SALES										DIVISION										RUN TICKET DATA															
DAYS	HRS. PROD	CHOKE SIZE	FTP	FCP	LP	PURC	METER	PLATE SIZE	MCF	TANK # 1		TANK # 2		TANK # 3		TANK # 4		DAILY STOCK	OIL PRODUCED	TANK # 500		TANK # 500		DATE	TANK NO.	TICKET NO.	TOP		BOTTOM		GRAV.	TEMP	SS&W	TTL BBLs.	COMMENTS
										FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.			BBLs.	BBLs.	TK #	TK #				FT.	IN.	FT.	IN.					
1		25	12																																
2		25	12																																
3		11	11																																
4		11	11																																
5																																			
6																																			
7																																			
8																																			
9																																			
10																																			
11	0	300	300																																
12	24	220	0						0	00	00	00							0	6-11	6-11	456													
13	24	250	260						0			00							0	6-1	6-1	466													
14	24	250	100	1/8	0				0			00							0	7-4	7-4	342													
15	24	245	95	25	0				0			00							0	5-1	5-1	502													
16	24	300	120	23	0				9			00							0	3-11	2-11	376	#1	#2											
17	24	310	105	23	2				13			00							0	7-2	7-2	334													
18	24	300	110	22	0				21			14							44	3-11	3-11	262	120	120											
19	24	220	45	26	0				22			38								2-0	2-0	400	208	208											
20	24	215	90	27	0				37			59							69	4-5	4-5	397	150	150											
21	24	220	90	27	0				38			51							77	5-1	5-1	367	133	133											
22	24	220	80	27	0	3/4	CK		37			102	102						72	5-1	5-1	382	191	191											
23	24	210	80	25	2	3/4	CK		39			00	126						77	3-10	3-10	390	195	195											
24	24	210	80	25	0				41			20							66	5-4	5-4	373	172	172											
25	24	210	80	25	3	3/4	CK		38			42							72	4-5	4-5	380	190	190											
26	24	200	80	26	0	10/64	CK		44			70	126						83	7-0	7-0	298	149	149											
27	24	200	40	28	2	10/64	CK		45			910							94	5-0	5-0	250	125	125											
28	24	200	40	28	0	10/64	CK		47	00		127							91	6-0	6-0	320	160	160											
29	24	200	40	27	12	10/64	CK		48	29									91	5-2	5-2	340	170	170											
30	24	200	40	28	20	10/64	CK		50	55		69							99	4-0	4-0	290	145	145											
31	24	200	45	28	32	10/64	CK		51	83									94	4-6	4-6	308	154	154											
DAYS ON TOTAL										COMMENTS										TOTAL															
7 BOMBS IN hole 6-19-2013 / spd pumping unit 6-24-13										SUMMARY OF STOCKS										DAILY AVE															
Start unit 7-11-13 / Thursday, 11:30 AM										STOCK END OF MONTH										PUMPING WELLS															
Switch to new sys. at 7-13-2013										ADD PIPELINE RUNS										SPM STROKE PUMP SZ															
										LESS STOCK FIRST OF MONTH										7.95 766															
										PRODUCTION FOR MONTH										308 6842															
										SIGNATURE OF PUMPER																									
Oil - Great Lakes										Herb - Great Lakes																									
WTR - 501-555-2255										615-390-1303																									
GAS - TAC																																			
																				TOTAL															

LSE # 082673

LEASE NEPICK-ELL-H COUNTY

NORTHERN

FIELD

Route 23

MONTH

August 2013

TCP - 014452

CHESAPEAKE OPERATING, INC.
PRODUCTION REPORT

OIL/GAS GAUGE REPORT

156 # 082673

LEASE NERIED 1-1-1-A

COUNTY

NORTH-HORN DIVISION

FIELD

Conte 23

MONTH SEP. 2013

PRESSURE DATA AND GAS SALES										TK SZ 500				TK SZ 500				TK SZ 500				TK SZ 500				DAILY STOCK		OIL PRODUCED		TK SZ 500		WATER PRODUCED		RUN TICKET DATA														
DAYS	HRS	CHOKE	FTP	FCP	LP	PURC	METER	PLATE	MCF	TANK #	1	TANK #	2	TANK #	3	TANK #	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	COMMENTS			
31	24		250	120	23	0			72	7	10	13	4	13	3																																	
1	14		250	120	23	0			59	7	10	13	4	13	3																																	
2	1		250	120	23	0			12	4	5	7	12	13	3																																	
3	24		250	120	23	0			59	7	10	13	4	13	3																																	
4	24		250	120	23	0			60	14	14	14	14	14	14																																	
5	20		250	120	23	0			60	14	14	14	14	14	14																																	
6	5		250	120	23	0			25																																							
7	0		250	120	23	0			0																																							
8	0		250	120	23	0			0																																							
9	0		250	120	23	0			0																																							
10	0		250	120	23	0			0																																							
11	0		250	120	23	0			0																																							
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28	0		250	120	23	0			0																																							
29	0		250	120	23	0			0																																							
30	0		250	120	23	0			0																																							
31	0		250	120	23	0			0																																							
DAYS ON TOTAL										COMMENTS										TOTAL																												
No Production										Summary of Stocks										PUMPING WELLS																												
* 500										STOCK END OF MONTH										SPM																												
										ADD PIPELINE RUNS										STOCKS																												
										LESS STOCK FIRST OF MONTH										PUMP S2																												
										PRODUCTION FOR MONTH										TOTAL																												
										SIGNATURE OF PUMPER																																						

OIL/GAS GAUGE REPORT

Case # 082673

LEAST
VERIED 1-Fed 1-H

COUNTRY

Lee 2.75

NORTHERN
DIVISION

FIELD

Route 23

MONTH

Q. 4. 30.17

[illegible]

OIL/GAS GAUGE REPORT

TCP - 4 MASS



Sunoco Logistics

PO Box 5099
Sugar Land, TX 77478-5099

☐ Oklahoma (MCPL)	☒ West TX (SPLSC)
☐ Texas (SPL)	☐ Nederland
☒ Trucking	

Origin (Operator or Field Location) Chester		Delivery Receipt ☐ ☒
From/In (Lease or Company Name) Sunoco		RVP
Shipper - Sunoco Logistics L.P.		Proving No
Credit		Liquid Un No
Federal/Indian ID Number	County Harris	State TX
Description (Federal/Indian Lease Only)		
Tractor Number 500	Trailer Number 16	Destination (Company Name) Sunoco
Tank Size 500	Moved by ☐ Pump ☐ Crane ☐ Lift ☐ Elevator	Destination (Field Location) 11/1/01
Month, Day, Year 7/21/03	Time On 1:00 PM	Heat Number Sub 11
Tank or Meter Number 082673		Ticket Number T587518
Office Code		Grade Code/Lease Code/Entry Number 082673
Coat	Obs Gty	Temp °F
1st	1	11
2nd	1	11
Coat	Obs Gty	Temp °F
1st	1	11
2nd	1	11
S & W in Suspension		
S & W in Bottoms		
Calculations or Remarks		
Oil Level		
1st	Fl	In
2nd	Fl	In
Transaction Number		
Metered ☒ Barrels ☐ Gallons		
On		
Off		
Temp Conv's	Meter Factor	Avg Line Temp
☐ Yes ☒ No		Ind or Est Volume
Temp Factor	Avg Press	Compress Factor
Gauger		Net Volume
On	Operator's Witness or Waiver No	Seal On
Off	Operator's Witness or Waiver No	Seal Off
Gauger	Time	Month Day
On		
Off	Time	Month Day

SPL-T0113-A Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

EXPERIENCE RESPONSE
CENTRE FOR OIL
OPERATOR COPY #1



Sunoco Logistics

1711 Hwy 5800
Sugar Land, TX 77478-5000

☐ Oklahoma (MCPL)
☐ Texas (SPL)
☒ Trucking
☐ West TX (SPLSC)
☐ Nederland

Origin (Operator or Field Location)		Delivery Receipt
CHEVRON		☐ ☒
From/To (Lease or Company Name)		HVP
NEREED FEED 1H		
Shipper - Sunoco Logistics LP		Proving No
GREAT LAKES T.T.		
Credit		Liquid Un No
		1267
Federal/Indian ID Number	County	State
	CHIVES	N.M.
Description (Federal/Indian Lease Only)		

Tractor Number	Trailer Number	Destination (Company Name)
356	256	SUNOCO
Tank Size	Moved by	Destination (Field Location)
500	☒ Pump ☐ Other	IDENTICAL
Month Day Year	Time On	Beat Number Sub
08 01 13	7:20 PM	NMRC
Ticket Number		
1587756		
Tank or Meter Number	Office Code	Grade Code
08267503		02
Lease Code/Entry Number		
082673		
Obs City	Temp °F	Corr City
1st 41.4	90.0	
2nd		
S & W in Suspension		
0 0 0 5		
S & W in Bottoms		
0 0 0 4		

Oil Level	Calculations or Remarks
1st 12 10 4 92.0	
2nd 06 09 2 92.0	

Transaction Number	Metered	☐ Barrels	☐ Gallons
Off			
On			

Temp Comp	Meter Factor	Avg Line Temp	Ind or Est Volume
☐ Yes ☒ No			201
Temp Factor	Avg Press	Compress Factor	Net Volume
	psig		

Gauger	Seal Off
On Ricardo Cordova	004566
Operator's Witness or Waiver No	Seal On
	109091

Gauger	Time	Month Day
On Ricardo Cordova	7:50 PM	08 01
Operator's Witness or Waiver No	Time	Month Day

SPL 1011.3A Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

EMERGENCY RESPONSE
CHEMTEC 24/7 1-800-451-2537

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Sunoco Logistics

PO Box 5050
Dallas, TX 75227-5050

☐ Oklahoma (MCPL)
☐ Texas (SPL)
☐ Trucking

☐ West TX (SPL/SC)
☐ Nederland

Origin (Operator or Field Location)		Delivery Receipt	
From/To (Lease or Company Name)		RVP	
Shipper - Sunoco Logistics L.P.		Proving No	
Credit		Liquid Un No	
Federal/Indian ID Number		County	State
Description (Federal/Indian Lease Only)			
Tractor Number	Trailer Number	Destination (Company Name)	
Tank Size	Moved by ☐ Pump ☐ Truck ☐ Other	Destination (Field Location)	
Month Day Year	Time On	Beat Number Sub	Ticket Number
12 4 13	10:00 AM	1000	1587701
Tank or Meter Number	Office Code	Grade Code	Lease Code/Entry Number
1000	1000	1000	1000
Barrel	Obs Gly	Temp F	Corr Gly
1st	1000	75	1000
2nd	1000	75	1000
S & W in Suspension		S & W in Bottoms	
1st		1st	
2nd		2nd	
Oil Level		Calculations or Remarks	
Barrel	Fl	In	Fract
1st	1000	1000	1000
2nd	1000	1000	1000
Transaction Number		Metered	☐ Barrels ☐ Gallons
Off			
On			
Temp Comp	Meter Factor	Avg Line Temp	Ind or Est Volume
☐ Yes ☐ No			198
Temp Factor	Avg Press psig	Compress Factor	Net Volume
Gauger	Seal Off		
Operator's Witness or Waiver No	Seal On		
Gauger	Time	Month Day	
Operator's Witness or Waiver No	Time	Month Day	

SP-10113-A Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

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Sunoco Logistics

1311 Ross Street
Sugar Land, TX 77447-4000

☐ Oklahoma (MCPL)	☐ West TX (SPLSC)
☐ Texas (SPL)	☐ Nederland
☐ Trucking	

Origin (Operator or Field Location)		Delivery Receipt
From/To (Lease or Company Name)		☐ RWP
Shipper - Sunoco Logistics L.P.		Proving No
Crack		Liquid Un No
Federal/Indian ID Number	County	State
Description (Federal/Indian Lease Only)		

Tractor Number	Trailer Number	Destination (Company Name)
----------------	----------------	----------------------------

Tank Size	Moved by	Destination (Field Location)
	Pump ☐ Cracks ☐ Truck ☐ Other ☐	

Month Day Year	Time On	Beat Number Sub	Ticket Number
8 24 13	7:40 PM	1073	T587702

Tank or Meter Number	Office Code	Grade Code	Lease Code/Entry Number
18267301		0.2	182673

Obs	Gly	Temp °F	Corr Gly	S & W in Suspension	S & W in Bottoms
1st	100	73.0			
2nd					

Oil Level	Calculations or Remarks		
Gly			
Ft	In	Fract	Temp °F
1st	8.8	2 1/2	75.0
2nd	2.0	2 1/2	75.0

Transaction Number	Metered	☒ Barrels	☐ Gallons
Off			

Temp Comp	Meter Factor	Avg Line Temp	Ind or Est Volume
☐ Yes ☐ No			204

Temp Factor	Avg Press	Compress Factor	Net Volume
	psig		

Gauger	Seal Off
On	699660

Operator's Witness or Waiver No	Seal On
	099689

Gauger	Time	Month	Day
Off	7:40 PM	8	24

Operator's Witness or Waiver No	Time	Month	Day

SPL 10113A Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

NO REFINERY RESPONSIBILITY
RECEIVED 10/24/13 2:43 PM
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P.O. Box 5095
Sugar Land, TX 77457-1095

☐ Oklahoma (MCPL)	☐ West TX (SPESC)	10
☐ Texas (SPL)	☐ Nederland	
☐ Trucking		

Origin (Operator or Field Location) CHEVERON		Delivery Receipt ☐ ☐	
From/To (Lease or Company Name) NEREID LEASE INC		RVP	
Shipper - Sunoco Logistics LP		Proving No	
Credit GREY LANE, CT		Liquid Un No 1267	
Federal/Indian ID Number	County CHES	State RI	
Description (Federal/Indian Lease Only)			
Tractor Number 356	Trailer Number 256	Destination (Company Name) SUNOCO	
Tank Size 500	Moved by Pump ☐ Grate ☐ Jack ☐ Other ☐	Destination (Field Location) HEMINGTON	
Month / Day / Year 02 / 06 / 13	Time On 7:45	Boat Number Sub 02	Ticket Number 1587772
Tank or Motor Number C8267302	Office Code	Grade Code 02	Lease Code/Entry Number 082673
Grade	Obs. City	Temp °F	Corr. City
1st 11.3	90	10	10
2nd			
Oil Level		Calculations or Remarks	
Grade	Fl	In	Frac
1st 12	11	34	10
2nd 06	12	10	10
Transaction Number		Metered	☒ Barrels ☐ Gallons
Oil			
On			
Temp Comp ☐ Yes ☐ No	Meter Factor	Avg Line Temp °F	Ind or Est Volume 282
Temp Factor	Avg Press psig	Compress Factor	Net Volume
Gauger KEVIN D. COLEMAN	Seal Off 108091		
Operator's Witness or Waiver No	Seal On 110700		
Gauger KEVIN D. COLEMAN	Time 8:56	Month / Day 06 / 13	
Operator's Witness or Waiver No	Time	Month / Day	

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ENERGIZER RESPONSE
CHEMTRAC 800-244-8000

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Sunoco Logistics

P.O. Box 5090
Sugar Land, TX 77487-5090

UN 1267, PETROLEUM CRUDE OIL,
3, P.S.W. (FLAMMABLE)

Oklahoma (MCPL) ☐
Texas (SPL) ☐
Trucking ☐
West TX (SPLSC) ☐
Nederland ☐

08/14

Origin (Operator or Field Location)		Delivery Receipt
Front/To (Lease or Company Name)		RVP
Shipper - Sunoco Logistics L.P.		Proving No
Credit		Liquid Un No
Federal/Indian ID Number	County	State

Description (Federal/Indian Lease Only)

Tractor Number	Trailer Number	Destination (Company Name)
----------------	----------------	----------------------------

Tank Size	Moved by	Destination (Field Location)
	Gravel ☐ Toner ☐ Other ☐	

Month	Day	Year	Time On	Boat Number Sub	Ticket Number
			M		1297398

Tank or Motor Number	Office Code	Grade Code	Lease Code/Entry Number
----------------------	-------------	------------	-------------------------

Gr	Obs	Gly	Temp °F	Corr Gly	Sp	S & W in Suspension	S & W in Bottoms
						Ft	In
1st							
2nd							

Gr	Oil Level	Ft	In	Fract	Temp °F
1st					
2nd					

Transaction Number	Metered	Barrels	Gallons
Off			

Temp Comp	Meter Factor	Avg Line Temp	Ind or Est Volume
☐ Yes ☐ No		°F	

Temp Factor	Avg Press	Compress Factor	Net Volume
	psig		

Gauger	Seal Off
Operator's Witness or Waiver No	Seal On

Gauger	Time	Month	Day
Operator's Witness or Waiver No	Time	Month	Day

Operator's Witness or Waiver No	Time	Month	Day
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SPL-1011-3-B Subject to Carrier's Terms in Effect on Date of Origin Non-negotiable

EMERGENCY RESPONSE
CHEMTREC: 800-424-9300

OPERATOR COPY #1

Sunoco Logistics

P.O. Box 50410
Sugar Land, TX 77487-0040

Oklahoma (MCPL) ☐ West TX (SPLSC) ☐
Texas (SP) ☐ Nederland ☐
Trucking ☒

UN 1267, PETROLEUM CRUDE OR
3. POLYMER/AMPHIPHILIC

Origin (Operator or Field Location)		Delivery Receipt
From/To (Lease or Company Name)		RVI
Shipper - Sunoco Logistics L.P.		Proving No.
Credit		Liquid Un No.
Federal/Indian ID Number	County	State
Description (Federal/Indian Lease Only)		

Tractor Number	Trailer Number	Destination (Company Name)
----------------	----------------	----------------------------

Tank Size	Moved by	Destination (Field Location)
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Month	Day	Year	Time On	Beat Number Sub	Ticket Number
9	11	13	8:14 AM		1297397
Tank or Meter Number	Office Code	Grade Code	Lease Code/Entry Number		

Boe	Obs City	Temp °F	Corr City	Is W in Suspension	S & W in Bottoms
1st	104	75.0			
2nd					

Oil Level				Calculations or Remarks
Case	Fl	In	Fract	
1st				
2nd				

Transaction Number	Metered	Barrels	Gallons
Off			
On			
Temp Comp	Meter Factor	Avg Line Temp	Ind or Est Volume
[] Yes [] No			
Temp Factor	Avg Press	Compress Factor	Net Volume

Gauger	Seal Off
Operator's Witness or Waiver No.	Seal On
Gauger	Time Month Day
Operator's Witness or Waiver No.	Time Month Day

SHL 10113-6 Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

EMERGENCY RESPONSE
CHEMTREC 1-800-424-9300
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Sunoco Logistics

P.O. Box 5880
Sugar Land, TX 77487-0000

☐ Oklahoma (MCPL)	☐ West TX (SPLSC)
☒ Texas (SPL)	☐ Nederland
☒ Trucking	
UN 1287 PETROLEUM CRUDE OIL 2. PG II (FLAMMABLE)	

FRLS

Origin (Operator or Field Location)		Delivery Receipt
From/To (Lease or Company Name)		RVP
Shipper - Sunoco Logistics L.P.		Proving No
Credit		Liquid On No
Federal/Indian ID Number	County	State
Description (Federal/Indian Lease Only)		

Tractor Number	Trailer Number	Destination (Company Name)
Tank Size	Moved By	Destination (Field Location)
Month / Day / Year	Time On	Best Number Sub
Tank or Motor Number	Orifice Code	Grade Code/Lease Code/Entry Number
Grav	Orig. Gty	Temp °F
1st		
2nd		

Oil Level	Calculations or Remarks
1st	
2nd	

Transaction Number	Metered	Barrels	Gallons
On			
Temp Comp	Meter Factor	Avg Live Temp	Ind or Est Volume
Yes	No		

Temp Factor	Avg Press	Compress Factor	Net Volume
Gauger	Operator's Witness or Waiver No	Seal Off	Seal On
On			

Gauger	Operator's Witness or Waiver No	Time	Month	Day
On				

SPL-1011-3-0 Subject to Carrier's Tariffs in Effect on Date of Origin Non-negotiable

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CHEMTREC 800-424-9300

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