

AMENDED 1<sup>ST</sup> PROD. DATA FOR STRAWN COMPLETION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBS  
HOBBS

SEP 22 2014

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: Recompletion

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address Attn: DAVID H. COOK  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010  
3a. Phone No. (include area code)  
(405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWNW, 1250 FNL & 1000 FWL

At top prod. interval reported below

At total depth

14. Date Spudded 04/23/2000 15. Date T.D. Reached 07/30/2000 16. Date Completed 12/20/2010  
☐ D & A ☒ Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\*  
3,040' GL

18. Total Depth: MD 16,500' TVD 19. Plug Back T.D.: MD 14,930' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
PEX/DLL/MSFL/GR 13,000'-5,150', GR to Surf, CNL/LDT/DITE/BHC Sonic 16,500'-13,000'  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1,035'		850 sx		Surface	0
12 1/4"	10 3/4" P110	60.7	0	5,150'		1,000 sx		Surface	0
9 1/2"	7 5/8" P110	33.7 & 39	0	12,998'		1,690 sx		5,110' CIR	0
6 1/2"	5"	21	12,759'	16,496'		350 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	12,712'	12,692'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13,026'	13,290'	13,026' - 13,290'		47	OPEN
B) STRAWN	14,245'	14,841'	14,245' - 14,841'		150	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
13,026' - 14,841'	Acidize w/ 3,000 gals 15% HCL, 10,000 gals 15% Gelled Acid & 8,500 gals 2% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/22/00	10/7/00	24	→	218	408	28			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
19/64"	500		→	218	408	28		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/10	12/20/10	24	→	0	110	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64"	60		→	0	110	0		PRODUCING	

\*(See instructions and spaces for additional data on page 2)

SEP 22 2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware Lime	5,116'
				Delaware Sand	5,156'
				Bone Spring	9,144'
				Wolfcamp	12,226'
				Upper Strawn Lime	14,094'
				Lower Strawn Lime	14,577'
				Atoka Lime	15,230'
				Morrow	15,940'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature D. H. CookDate 03/18/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

