1625 N. French Dr., Hobbs 1001 28240 2014	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-39900
811 S. First St., Artesia, NM 88210 ULL CO	ONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.
87505	DORTE ON WELLS	N/A
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name T Anderson (302373)
1. Type of Well: Oil Well 🗸 Gas Well 🗌	Other	8. Well Number <sub>005</sub>
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, T  4. Well Location	X /9/05	Monument; Paddock (47080)
	t from the South line and 18	get from the West line
Section 08 To	wnship 20S Range 37E	NMPM County Lea
11. Elevation	n (Show whether DR, RKB, RT, GR, et 3544' GR	c.)
12. Check Appropriate E	Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND A	I	BSEQUENT REPORT OF: RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PL PULL OR ALTER CASING ☐ MULTIPLE O	I	RILLING OPNS.□ P AND A □ NT JOB □
PULL OR ALTER CASING  MULTIPLE C  DOWNHOLE COMMINGLE	CASING/CEME	M1 200 []
CLOSED-LOOP SYSTEM	OTUED, Medic	over 9 nort Daddook
OTHER:  13. Describe proposed or completed operations of starting any proposed work). SEE RUL proposed completion or recompletion.	s. (Clearly state all pertinent details, a	over & perf Paddock  and give pertinent dates, including estimated date completions: Attach wellbore diagram of
Apache did the following to this well: 06/13/2014 MIRUSU. Pull rods & pump. 06/16/2014 TOH w/ prod & tbg. Run csg scrapper 06/17/2014 Set RBP @ 6362'. Isolate csg leak fro 06/18/2014 Set CIBP @ 5890'. Set cmt ret @ 541 06/19/2014 Pump 295 sx Class C cmt. Sqz csg le 06/23/2014 Drill cmt & cmt ret @ 5412'.	m 5716'-5781'. 2'. ak. Rev 80 sx cmt to pit. Circ clean.	
06/24/2014 Drill good cmt to 5735'. Tight spot, sto 06/25/2014 Mill to 5735'. Est circ, mill to 5740'. No 06/26/2014 DO cmt to 5780'. Fell out of cmt. TIH leak. Swab.	o metal in ret, only cmt. TIH w/ bit & tb	og.
06/27/2014 Found Cl tbg press @ 60#. Swab TIH 06/30/2014 Ran CBL (5000'-5880'). 50% bond fro	w/ swab. Had 2500' fluid entry. Rel p m 5490'-5760'. Isolate csg leak from 5 (Continued to pg. 2)	okr. 5716'-5813'. Tight spot in csg from 5733'-5745'.
Spud Date: 11/28/2010	Rig Release Date: 12/24/2010	
I hereby certify that the information above is true ar	nd complete to the best of my knowled	ge and belief.
SIGNATURE	TITLE Regulatory Analyst II	DATE 07/23/2014
Type or print name Fatima Vasquez For State Use Only	E-mair address: Fatima.Vasquez@	@apaghecorp.com PHONE: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Engine	er DATE 09/22/14 MITTING New Well
Zone Temporarily Plugged (ZTP)	Comp	<del></del>
ZODE LEODONIO PONTENTO ZODE		
	post Tubb CSNG	Loc Chng
Meir Drinkard	772" / LE LELEND -	Loc Chng np drn_ Add New Well

T Anderson #5 API# 30-025-39900 Apache Corp. (873)

## Completion continued.

07/01/2014 Tag CIBP @ 5890'. Drill & push CIBP to 7497' (210' below bottom perf).

07/02/2014 TOH w/ tbg & tools. Wait on office to acquire verbal approval from OCD to perf Paddock.

07/03/2014/Perf Paddock @ 5148'-55', 5163'-69', 5174'-78', 5184'-92' w/ 2 SPF, 50 holes.

07/07/2014 Acidize w/ 1500 gals 15% HCl Paddock blend. Swab.

07/08/2014 Acidize again w/ 1500 gals 15% HCl Paddock blend.

07/09/2014-07/10/2014 Swabbing.

07/11/2014 Set CIBP @ 5225'. Test CIBP to 500#...

07/14/2014 Run w / 2-7/8" J-55 6.5# prod tbg. SN & ETD @ 5185'. TIH w/ pump & rods.

07/15/2014 Finish TIH w/ pump & rods. Clean loc & RDMOSU. POP.