Submit I Copy To Appropriate District Office		New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural Resource	es Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-40216
811 S. First St., Artesia, NM 88210		VATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		h St. Francis Dr.	STATE ⊠ FEE □
<u>District IV</u> – (505) 476-3460	Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			37357
	TICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			
PROPOSALS.)	ACATION FOR FERMIT (FOR	HOBBS OCD	Jalmat -
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 1
2. Name of Operator	_	a a 2014	9. OGRID Number
BC Operating, Inc.  3. Address of Operator		SEP 1 9 2014	160825
P.O. Box 50820 Midland, Texas	79710		Grayburg/San Andres
4. Well Location		RECEIVED	orayoung our rindres
Unit Letter N:	122 feet from the	South line and	2158   feet from theline
Section 16	Township 23S	Range 36E	NMPM County Lea
Section 10		now whether DR, RKB, I	
	11. Dievation (57	3454' GL	Ar, OR, etc.)
12. Check	Appropriate Box to Ir		otice, Report or Other Data
		ı	•
E-PERMITTING		, ,	SUBSEQUENT REPORT OF:
P&A NR	P&A R	REMEDIAL	<del>_</del>
INT TO P&A	COMP		E DRILLING OPNS.□ P AND A □  EMENT JOB □
CSNG	CHG Loc	L) CASING/CE	EMENT JOB
TA RBDM	IS CHART		
OTHER:		OTHER:	
13. Describe proposed or com	pleted operations. (Clearl	y state all pertinent deta	ils, and give pertinent dates, including estimated date
		'.14 NMAC. For Multip	ole Completions: Attach wellbore diagram of
proposed completion or re	completion.		. The second second
08/18/14: MIRU cement truck, pu	mp truck, backhoe, steel p	it, utility trailer and WL	and the second second second
08/19/14: Move rig to location. Sp	pot rig. RU safety equipm	ent. Bled off well. Unb	oolt WH, LD sub & flange. NU BOP & floor slips,
2	<u> </u>	POOH w/setting tool. R	IH w/open ended tubing & tagged CIBP @ 3168'
w/100 jts of 2 3/8" tbg & 15' of 10	Ith jt. LD I jt. SDFN.		
08/20/14: PH safety equipment or	nened well-setup pump tru	ick & circ well @ 3168'	w/100 bbls (25 sx) gel. Spot mix 25 sx Class C cmt
from 3168' - 2921'. POOH & LD	54 jts Spot mix 25 sx Cla	ss C cmt from 1445' – 1	1198'. SB 14 jts. LD 32 jts. WOC 4 hrs. RIH
			ongs & slips. RIH w/14 jts open ended @ 439'. Spot
mix 50 sx Class C cmt from 439' -	-0'. POOH & LD 14 jts.	Clean out tubing & equi	ipment. ND tongs, slips & floor. RDMO.
09/21/14: Dug out WH & out off	Wold on D&A marker &	covered up WH Dug or	ut & cut off anchors. Cleaned location & picked up
equipment.	weld off F&A marker & v	covered up with Dug of	at & cut off anchors. Cleaned location & picked up
oquipmon:			
Sand Data: 08/13/2	011		08/21/2011
Spud Date: 08/13/2	Rig	Release Date:	
II al and Galactic Continue		ata ta tha hast of multipa	yuladaa and haliaf
I hereby certify that the information	n above is true and comple	ete to the best of my kno	owledge and benef.
Buckly with interpreta-	A Comment of the Comment	Contract of the second	ng turbes of the september of the second
SIGNATURE - fam Steu	ins) TIT	LE Regulatory Anal	yst DATE 09/16/2014
C *** (2.2)			and the second of the second o
Type or print name Pam Stevens	E-mail address	s: <u>pstevens@bcopera</u>	ating.com PHONE: 432-684-9696 h
For State Use Only			
APPROVED BY:	MAUN TITLE I	Sest Supe	Wison DATE 9/22/2014
Conditions of Approval (If an V):	- · · · · · · · · · · · · · · · · · · ·		
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