

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 42-025-41053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton
8. Well Number 18
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Fasken Oil and Ranch, Ltd. **AUG 25 2014**

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707 **RECEIVED**

4. Well Location
 Unit Letter C : 907' feet from the North line and 1981' feet from the West line
 Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3797' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion of Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-28-2013 – 10-29-2013

RIW with a total of 312 joints 2-7/8" tubing, tagged at 10,011' and established reverse circulation. Drilled 10' of cement to 10,021' and drilled DV tool and reciprocated bit through DV tool 12 times. pressure tested DV tool to 2500 psi for 15" with no pressure loss and bled down pressure. Tagged PBTD at 12,797' (3' of fill) and established reverse circulation and circulated well clean w/ 80 bpw. RU Petroplex Acidizing on tubing, pickled tubing w/ 500 gallons 15% HCL double inhibited acid at 1 bpm displacing acid w/ 70 bpw, RU on casing, reversed acid to flowback tank and RD acid truck. Perforated 5-1/2" casing from 12,698'–12,737' (1 JSPF, 120 degree phasing and 0.5" EH). Acidize perms from 12,698' – 12,737' w/ 500 gallons 15% HCL DI acid. RIW and set 5-1/2" 10K CIBP at 12,690' and tested CIBP to 2500 psi for 10" w/ no pressure loss. RIW and dumped bailed 15' Class "H" cement on top of CIBP.

Please see Sundry Notice Attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-21-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/14

Conditions of Approval (if any):

SEP 23 2014

Fasken Oil and Ranch, Ltd.
Denton No. 18
30-025-41053
Drill & Complete
Sundry Notice Attachment

6-28-2013 – 10-29-2013

Perforated 5-1/2" casing from 12,541' – 12,667', 12,547' – 12,541', 1 JSPF, 0.5" EH, 120 degree phasing and 117 holes. Acidize perfs from 12,541' – 12,667' w/ 6500 gals 15% NEFE HCL DI acid, 15% NEFE HCL acid, and 175 7/8" RCN 1.3 sg ball sealers. RIW w/ 318 jts. – 2-7/8" EUE 8rd N-80 tubing @ 10,185'. RU pumping "T" on wellhead. RDPU and cleaned location. Roustabouts installed WH connections and tied into flowline. Started well pumping at 5 pm MST and left well pumping to battery. Testing zone.

Set CIBP at 12,530' and and pressure tested CIBP to 2500 psi for 15" with no pressure loss. Spotted 250 gals 15% NEFE HCL DI acid at 12,515'. Tagged CIBP at 12,530' and pumped 70 bpw for a total of 110 bbls pumped and did not load casing. Set a 10K Owens CIBP @ 12,528' (2' above 1st CIBP at 12,530'). Tested CIBP to 2500 psi for 20" with no pressure loss. Spotted 250 gals 15% NEFE HCL DI acid and perforated 5-1/2" casing at 12,370'–12,516'. (1 JSPF, 0.5" EH, 120 degree phasing, 146 total holes). Acidize perfs from 12,370' – 12,516' w/ 7000 gallons 15% NEFE HCL & 219 – 7/8" 1.3 specific gravity ball sealers. Set cement retainer @ 12,360' and tested tubing/casing annulus to 500 psi and monitored. Pumped 100 sx class "H" + 0.3% FL-16, + 0.2% C-20, + 0.25% R-38 cement s.w. 15.6 ppg, yield 1.18 cuft/sx) and squeezed perfs from 12,370' – 12,516'. Tagged top of cement retainer at 12,358.5' and set CIBP at 12,357'. Tested CIBP to 2500 psi for 15" w/ no pressure loss. Dump bailed 3.5' cement on top of CIBP. Spotted 500 gals 15% NEFE DI acid and and perforated Devonian 4 as follows: 12,268'-12,294', 12,295'-12,321', 12,322'-12,350', (top down), 1 JSPF, 120 degree phasing, 0.5" EH, 82 holes. RDPU and cleaned location. Testing zone.

Set CIBP plug @ 12,250' and tested to 2500 psi for 10 min w/ 10 psi loss. Dump bailed 1 sack of Class "H" cement on CIBP. PBTD @ 12,244'. Spotted 500 gals 15% NEFE HCL DI acid from from 12,191'–11,678'. Perforated from top down at 12,074'-12,103', 12,103'-12,132', 12,132'-12,161', 12,161'-12,190', 1 JSPF, 0.5" EH and 120 degree phasing with 116 holes. Acidize perfs from 12,074' – 12,190' w/ 6000 gals 15% NEFE DI Hcl acid and 174 7/8" 1.3 sg ball sealers. RIW w/ 318 – 2-7/8" EUE 8rd N-80 tubing @ 10,184'. RIW w/ pump and started pumping well. RDPU and cleaned location.