

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41377
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-9011
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Date BTB State Com
4. Well Location Unit Letter P : 15 feet from the South line and 200 feet from the South line and 330 feet from the South line and 760 feet from the East line Section 11 Township 21S Range 33E NMPM Lea County Section 14 Township 21S Range 33E NMPM Lea County		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,788' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Berry; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Surface and Intermediate casing <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/14 - Resumed drilling with rotary tools at 12:00 am.

8/28/14 - TD 17-1/2" hole to 1,842'.

8/29/14 - Set 13-3/8" 54.50#, 48# J-55 ST&C casing at 1,842'. Cemented with 935 sacks Class "C" + 0.1% D013 + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.13#/sx D130 + 0.1% D238 + 94#/sx D903 (yld 2.10, wt 12.8). Tailed in with 325 sacks Class "C" + 0.1% D013 + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 0.01 gal/sx D177 + 94#/sx D903 (yld 1.35, wt 14.8). Circulated 160 sacks to the surface.

8/30/14 - Tested casing to 600 psi, good test. WOC 36 hours 30 mins. Reduced hole to 12-1/4" and resumed drilling.

**CONTINUED ON NEXT PAGE:**

Spud Date: 7/17/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE September 10, 2014

Type or print name Laura Watts E-mail address laura@yatespetroleum.com PHONE: 575-748-4272  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/10/14  
Conditions of Approval (if any):

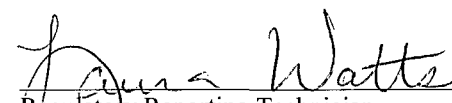
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**Form C-103 continued:**

9/3/14 – TD 12-1/4" hole to 5,631'. Set 9-5/8" 40#, 36# J-55 and HCK-55 LT&C casing at 5,631'. DV/stage tool at 4,553'. Cemented stage 1 with 140 sacks 35:65:6 Poz "C" + 2% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.2% D13 + 0.1% D65 (yld 1.92, wt 12.8). Tailed in with 180 sacks 50/50 Poz "C" + 0.5% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.3% D13 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 133 sacks to the surface. Cemented stage 2 with 1075 sacks 35:65:6 Poz "C" + 3% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.5% D65 (yld 1.94, wt 12.8). Tailed in with 100 sacks 50/50 Poz "C" + 1% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.1% D13 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 133 sacks to the surface.

9/5/14 – Tested casing to 1000 psi, ok.

9/6/14 – WOC 49 hours 30 mins. Reduced hole to 8-3/4" and resumed drilling.

  
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Regulatory Reporting Technician  
September 10, 2014