

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41727 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT (32709) 6. Well Number: 438
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HOBBS OGD
SEP 22 2014

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Apache Corporation	9. OGRID 873
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RECEIVED

10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat EUNICE MONUMENT;GB S/A (23000)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	19S	37E	:	1310'	N	2535'	W	Lea
BH:										

13. Date Spudded 07/08/2014	14. Date T.D. Reached 07/11/2014	15. Date Rig Released 07/12/2014	16. Date Completed (Ready to Produce) 08/18/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3577' GR
18. Total Measured Depth of Well 3975'	19. Plug Back Measured Depth 3923'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, Dig. Acous, Rt. Exp. MLL-GRL	

22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg: 3639'-3834'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1210'	11"	450 sx Class C	
5.5"	17#	3975'	7.875"	950 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3852'	

26. Perforation record (interval, size, and number) Grayburg: 3639'-3834' (2 SPF, 170 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3639'-3834'</td> <td>8300 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3639'-3834'	8300 gal acid				
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3639'-3834'	8300 gal acid								

28. PRODUCTION

Date First Production 08/18/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping- 456 Ampscot Pumping Unit	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 09/15/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 10	Water - Bbl. 121	Gas - Oil Ratio 2.27
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 33
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/22/2014)
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Paige Futrell	Title Regulatory Analyst I	Date 09/17/2014
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E-mail Address Paige.Futrell@apachecorp.com
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SEP 23 2014

