District I
1625 N. French Dr., Hobbs, NM 88240
District II. 15
81153. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_\_\_\_\_\_\_(For Division Use Only)

# **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant ConocoPhillips Company	······································						
	whose address is P. O. Box 51810 Midland, TX 79710 ,							
	hereby requests an exception to Rule 19.15.18.12 for days or unti							
	December 17 , Yr 2014 , for the following described tank battery (or LACT):							
	Name of Lease VGEU EAST BATRY Name of Pool							
	Location of Battery: Unit Letter	Section 27 Township 17S Range 35E						
	Number of wells producing into battery 31							
В.	Based upon oil production of 450	barrels per day, the estimated * volume						
	of gas to be flared is 219	MCF; Valueper day.						
C.	Name and location of nearest gas gathering facility:							
D.	DistanceEstimated cost of connection							
E.	This exception is requested for the following	reasons:						
	DCP shut down. Attached is a list of wells.							
OPERATOR		OIL CONSERVATION DIVISION						
I hereby certify the Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above etc to the best of my knowledge and belief.	Approved Until 12/17/2014						
Signature	Shonde De en	By Mafeys Brown						
Printed Name	la Rogers Staff Regulatory Technician	Title D. SUPV.						
	ss rogerrs@conocophillips.com	Date 9/18/2014						
Date 09/17/20								

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

District I
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### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

Submit one copy to appropriate District Office

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Form C-129

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)				
		ũ	HOBBS OCD			
A.	Applicant ConocoPhillips Company		SEP 1 8 2014,			
	whose address is P.O. Box 51810 Midland, T.					
	hereby requests an exception to Rule 19.15.1		RECEIVED			
	December 17 , Yr 2014 , for the following described tank battery (or LACT):					
	Name of Lease VGEU West Btry	Name of Pool	16			
	Location of Battery: Unit Letter	Section 31 Township 17S	Range 35E			
	Number of wells producing into battery 46		· · · · · · · · · · · · · · · · · · ·			
В.	Based upon oil production of 600	barrels per day, the	estimated * volume			
	of gas to be flared is 110	MCF; Value	per day.			
C.	Name and location of nearest gas gathering f	acility:				
	DCP					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	DCP shut down. Attached is a list of wells.					
OPERATOR L hereby certify t	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVIS	SION			
Division have be	een complied with and that the information given above lete to the best of nix knowledge and belief.	Approved Until 12/17	1/2014			
Signature Z	Thorit Socies.	By Marley S. R	nown			
Printed Name & Title Rhon	da Rogers Staff Regulatory Technician	Title D. Sup	V.			
	ss_rogerrs@conocophillips.com	Date9/18/	2014			
Date 09/17/2	2014 Telephone No. (432)688-9174	-	•			

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

# VGEU West Battery VGEU East Battery

	VC 04 04		20 025 20724	 VO 00 0	1 20 005 0	2700
	VG 01-01		30-025-20721	VG 02-0		
	VG 01-02		30-025-20719	VG 02-0		
	VG 01-03		30-025-20715	VG 02-0	3 30-025-20	0716
	VG 01-05		30-025-30436	VG 02-0	4 30-025-2 <sup>-</sup>	1008
	VG 01-06		30-025-30437	VG 02-1		
	VG 01-07		30-025-30805	VG 02-1		
	VG 01-09		30-025-20717	VG 02-1		
	VG 01-17		30-025-37847	VG 02-2		
	VG 04-01		30-025-20856	VG 02-2		
	VG 04-02		30-025-20855	VG 02-2	7 30-025-38	3346
	VG 06-01		30-025-20232	VG 03-0	1 30-025-20	0854
	VG 10-03		30-025-20833	VG 04-1	4 30-025-37	7432
	VG 11-01		30-025-20624	VG 05-0		
	VG 12-01		30-025-23700	VG 05-0		
	VG 12-02		30-025-20582	VG 05-0		
	VG 12-02 VG 22-01					
			30-025-30506	VG 05-0		
	VG 22-02		30-025-20789	VG 05-1		
	VG 22-03		30-025-20785	 VG 05-1		
	VG 24-02		30-025-20751	VG 05-1	30-025-37	7848
	VG 24-03		30-025-20752	VG 09-0	1 30-025-20	0821
	VG 24-06		30-025-32366	VG 09-0	2 30-025-20	0822
	VG 26-02		30-025-21011	VG 09-3		
	VG 26-03		30-025-20882	VG 15-0		
	VG 27-01		30-025-20880	VG 17-0		
	VG 27-05		30-025-02899	VG 17-0		
	VG 27-24		30-025-38210	VG 19-0		
	VG 35-01		30-025-20866	VG 19-0		
	VG 35-03		30-025-20868	VG 19-2	5 30 <b>-</b> 025-38	3364
	VG 42-01		30-025-30505	VG 23-0	1 30-025-20	750
	VG 42-02		30-025-20790	VG 23-0	2 30-025-20	749
	VG 43-01		30-025-20786	VG 25-0	1 30-025-21	1012
total wells		31		VG 25-0		
total wond		٥,		VG 25-0		
				VG 29-0		
				VG 30-0		
				VG 34-0		
				VG 36-0		
				VG 37-0	1 30-025-20	0819
				VG 37-0	3 30-025-20	0290
				VG 37-0	4 30-025-20	0820
				VG 38-0	1 30-025-20	824
				VG 38-0		
				VG 38-0		
				VG 38-2		
				VG 45-0		1303
				tota	15	