

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-28946

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 LG-6478

7. Lease Name or Unit Agreement Name
 Abo D, 7903 JV-P

8. Well Number
 2

9. OGRID Number 260297

10. Pool name or Wildcat
 Double A, ABO, South 19050

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: **HOBBS OCD**
 Oil Well Gas Well Other

2. Name of Operator **SEP 22 2014**
 BTA Oil Producers LLC

3. Address of Operator
 104 S. Pecos, Midland, TX 79701

RECEIVED

4. Well Location
 Unit Letter L : 2310 feet from the South line and 901 feet from the West line
 Section 30 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3883' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
 Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <u> </u>	E-PERMITTING
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COI <u> </u>	P&A NR <u> </u> P&A R <u> </u>
The Oil Conservation Division	PULL OR ALTER CASING <input type="checkbox"/>	CAS <u> </u>	INT TO P&A <u>P.M.</u> COMP <u> </u>
MUST BE NOTIFIED 24 Hours	MULTIPLE COMPLETION <input type="checkbox"/>	CEI <u> </u>	CSNG <u> </u> CHG Loc <u> </u>
OTHER: the beginning of operations	<input type="checkbox"/>	OTA <u> </u>	TA <u> </u> RBDMS CHART <u> </u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers LLC proposes to P&A this well as follows:
 1 MI RU PU. ND WH, NU BOP. POH w/prod equipment
 2 Set CIBP @ 9026' w/35' cmt on top **BY W.L. OR 25 SXs CMT BY TBG.**
 3 Spot ^{25 SXs} 20 sx cmt @ 8590' **CIRC M.L.F BETWEEN ALL PLUGS.**
 4 Spot 20 sx cmt @ 6660'
 5 Spot 20 sx cmt @ 4880'
 6 Cut & pull 5-1/2" csg. TOC 3800' - **SPOT 30 SXs @ 3850'. WOC TAG NO DEEPER THAN 3750'**
 7 Spot 60 sx cmt @ 3550' **WOC TAG**
 8 Spot 50 sx cmt @ 457' **30**
 9 Cut off WH and csg and spot 10 sx surf plug **100' TO SURFACE**
 10 Install Dry Hole Marker

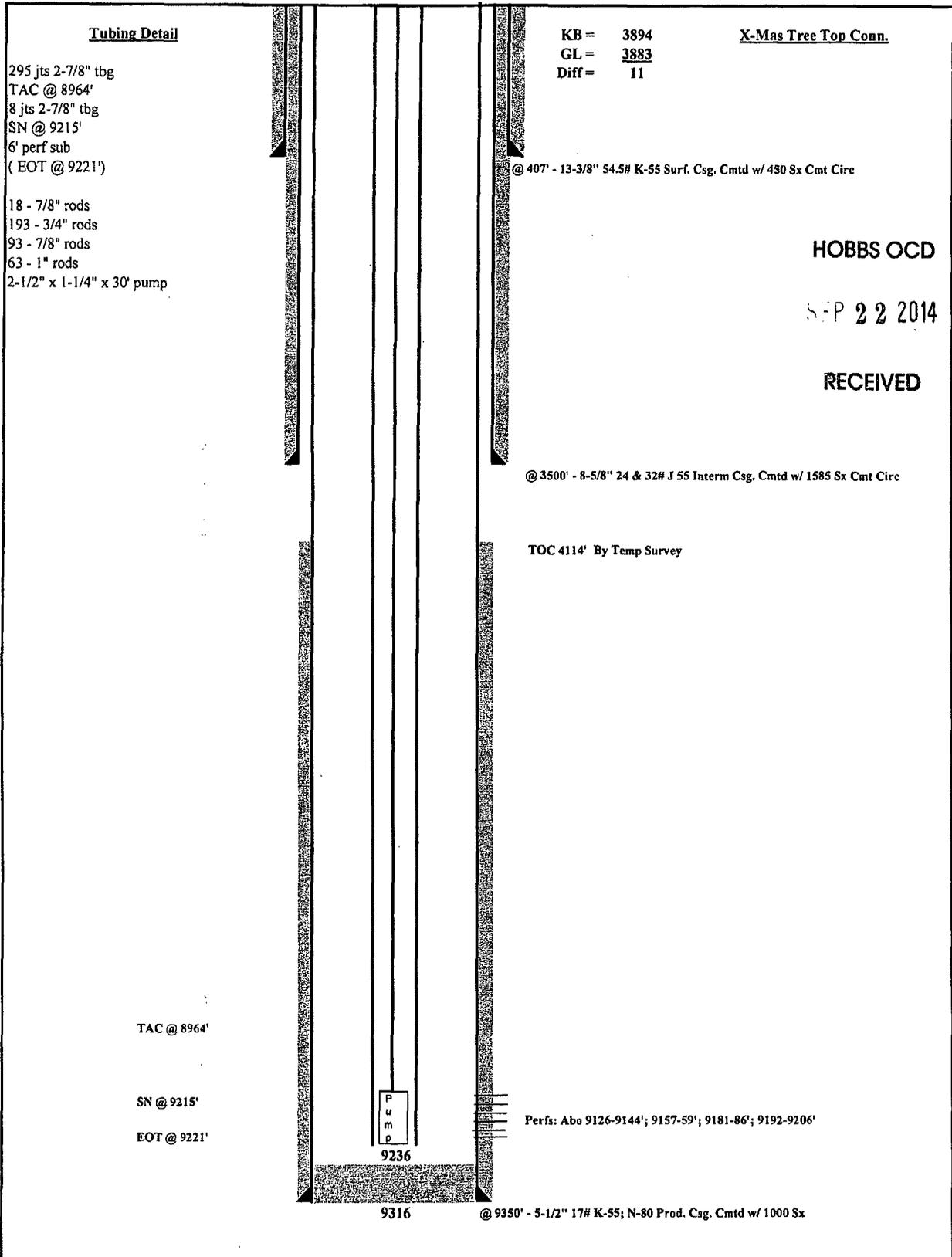
MIN. 25 SXs
 7B. SPOT 35 SXs cmt @ 1900'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 07/24/2014
 Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

This space for State use)
 APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 9/23/2014
 Conditions of approval, if any:

SEP 23 2014



Tubing Detail

295 jts 2-7/8" tbg
 TAC @ 8964'
 8 jts 2-7/8" tbg
 SN @ 9215'
 6' perf sub
 (EOT @ 9221')
 18 - 7/8" rods
 193 - 3/4" rods
 93 - 7/8" rods
 63 - 1" rods
 2-1/2" x 1-1/4" x 30' pump

KB = 3894
 GL = 3883
 Diff = 11

X-Mas Tree Top Conn.

@ 407' - 13-3/8" 54.5# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

HOBBS OCD

SEP 22 2014

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@ 3500' - 8-5/8" 24 & 32# J 55 Intern Csg. Cmtd w/ 1585 Sx Cmt Circ

TOC 4114' By Temp Survey

TAC @ 8964'

SN @ 9215'

EOT @ 9221'

P
u
m
p
9236

Perfs: Abo 9126-9144'; 9157-59'; 9181-86'; 9192-9206'

9316

@ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmtd w/ 1000 Sx

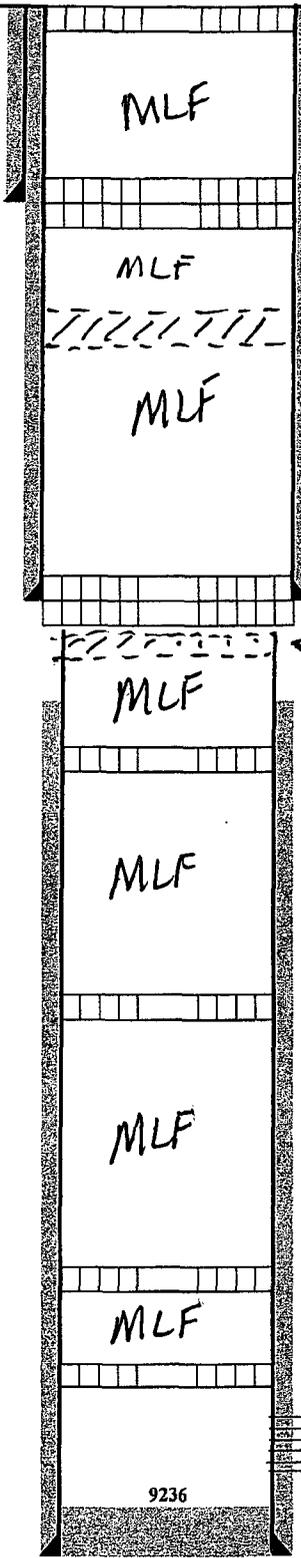
Revised		CURRENT WBD		Drawn	TJW
6/8/2012	ZSR	LEASE:	7903 JV-P Abo D # 2	1/7/2009	
		FIELD:	Double A (Abo)	Approved	
		LOCATION:	2310' FSL 901' FWL Sec. 30 T17S R36E	Date	
		COUNTY:	Lea STATE: New Mexico		
		PRODUCING FORMATION:	Abo		
		 BTA Oil Producers LLC			

30

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 63 - 1" rods
 2-1/2" x 1-1/4" x 30' pump



10 sx surface plug
 KB = 3894
 GL = 3883
 Diff = 11

X-Mas Tree Top Conn.

Spot 50 sx @ 457'
 @ 407' - 13-3/8" 54.5# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

WOC & TAG

HOBBS OCD

Spot 35 sx @ 1900'

SEP 22 2014

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Cut & Pull 5-1/2" csg at 3800'

Spot 60 sx cmt @ 3550'
 @ 3500' - 8-5/8" 24 & 32# J 55 Interm Csg. Cmtd w/ 1585 Sx Cmt Circ

WOC & TAG

← ADD STUB PLUG. WOC & TAG

TOC 4114' By Temp Survey

Spot 70 sx cmt @ 4880'

25

Spot 20 sx cmt @ 6660'

25

Spot 70 sx cmt @ 8590'

25

CIBP @ 9026' w/ 35' cmt

Perfs: Abo 9126-9144'; 9157-59'; 9181-86'; 9192-9206'

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