

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

HOBBS OGD  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
 SEP 24 2014

WELL API NO. 30-025-10550
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 001
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other TA'd Injection

2. Name of Operator  
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator  
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location  
 Unit Letter B : 990 feet from the NORTH line and 1650 feet from the EAST line  
 Section 32 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Set CIBP - TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/09/2014

- Moved in and rigged up pulling unit.
- Unset AD-1 packer and pull out of hole.
- Picked up and run 4 1/2" CIBP and set at 3486'.
- Laid down tubing and remove from location. ND BOP. NU well head. Load hole. Will file paper work to P&A well.

T/A STATUS → DENIED  
 - NO CHART -

STEP #3 SETTING CIBP @ 3486'

Accepted for Record Only

MJB  
 9/24/2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE Sept. 22, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

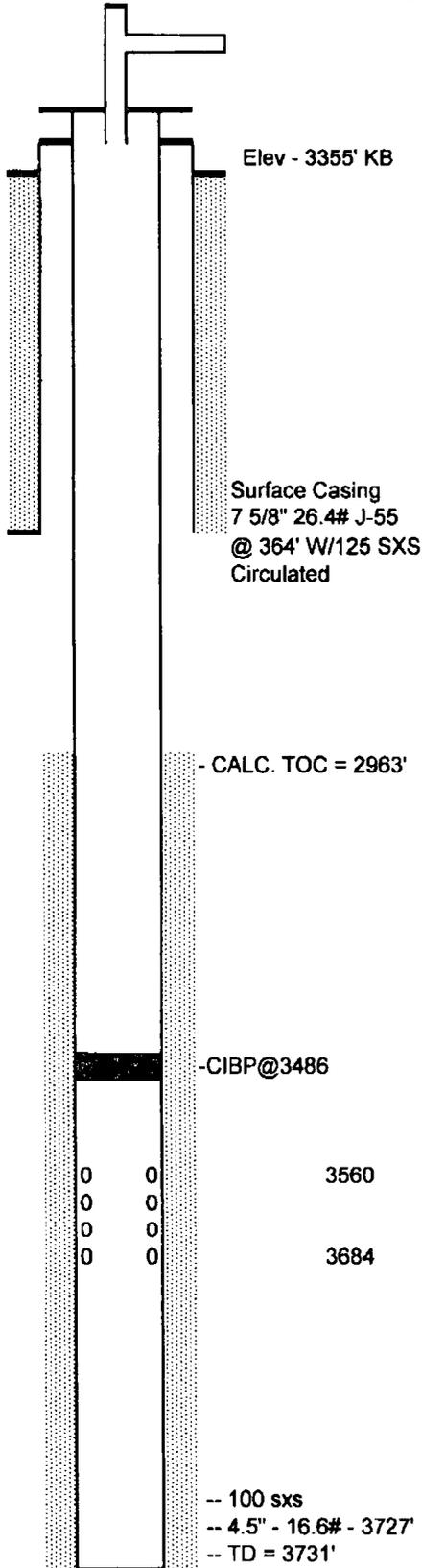
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

SEP 25 2014

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: SKELLY PENROSE B UNIT #01  
 WELL TYPE: INJECTOR - TA'd  
 LEGAL LOCATION : 32-22S-37E  
 WELL HEAD TYPE: \_\_\_\_\_  
 WELL HEAD SIZE: \_\_\_\_\_  
 CASING SIZE: \_\_\_\_\_

Drilled March 1958

CIBP set at 3486'

COMMENTS

Converted to Injection 10/1967  
**TEMPORARILY ABANDONED INJECTOR 10/31/1997**  
**LAST MIT TEST 10-20-2009**  
 << Converted Drill Pipe - I.D. 3.826"