

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

**HOBBS OGD Energy Minerals and Natural Resources**

**Oil Conservation Division**

AMENDED REPORT

SEP 09 2014

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address DCP Mjdstream, LLC 370 17 <sup>th</sup> Street, #2500 Denver, CO 80202		<sup>2</sup> OGRID Number 36785
<sup>3</sup> Property Code 36738		<sup>3</sup> API Number Pending 30-025-42139
<sup>3</sup> Property Name Linam AGI		<sup>4</sup> Well No. 2

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	30	18-S	37-E		1600	S	1750	W	Lea

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	30	18-S	37-E		1600	S	1750	W	Lea

**9. Pool Information**

<sup>9</sup> Pool Name AGI; BONE SPRING - WOLFCAMP	<sup>10</sup> Pool Code 98089
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**Additional Well Information**

<sup>11</sup> Work Type New Well	<sup>12</sup> Well Type Acid Gas Injection	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Federal State	<sup>15</sup> Ground Level Elevation 3738'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 9100'	<sup>18</sup> Formation Bone Springs/Wolfgang	<sup>19</sup> Contractor PB Energy	<sup>20</sup> Spud Date Est. September 24, 2014
Depth to Ground water 50'-70'	Distance from nearest fresh water well 0.25 miles	Distance to nearest surface water >5 miles		

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	26"	20"	94#/FT	SURFACE TO 500'	800	SURFACE
UPPER INTERMEDIATE	17 1/2"	13 3/8"	68#/FT	SURFACE TO 3200' 1650	3500	SURFACE
LOWER INTERMEDIATE	12 1/4"	9 5/8"	47#/FT	SURFACE TO 8600'	10000	SURFACE
PRODUCTION PRODUCTION	8 3/8"	7"	26#/FT L-80HC	SURFACE TO 8500'	3100	SURFACE
	8 3/8"	7"	26#/FT/ALLOY28	8500' TO 9100'	215	8500'
TUBING	7" CSG	3 1/2"	9.3 #/FT L-80	8530'	NA	SURFACE
TUBING	7" CSG	3 1/2"	SM2550 ULTRAFX	8530' TO 8620'	NA	8530'

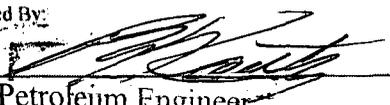
**Casing/Cement Program: Additional Comments**

SUBSURFACE SAFETY VALVE @ 250'; STAGE TOOLS SET @ 3000' AND 8100'; DV TOOL @ 8500'; PACKER @ 8650'; PROFILE NIPPLE @ 8660'; CHECK VALVE @ 8670'; WIRELINE GUIDE @ 8675'; CORROSION RESISTANT CEMENT IN FIRST STAGE OF 9 5/8" CSG AND 7" CSG; ALL OTHERS STANDARD CEMENT.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	W.P. CHAFFER OR EQUIV

SEP 25 2014

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable.  Signature: </p>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Alberto A. Gutierrez, R. G.		Approved By: 	
Title: Consultant to DCP Midstream		Title: Petroleum Engineer	
E-mail Address: aag@geolex.com		Approved Date: 09/24/14 Expiration Date: 09/24/16	
Date: 9/8/14	Phone: 505-842-8000	Conditions of Approval Attached	