

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
1750' FNL & 2310' FWL, UNIT F, SECTION 31-T24S-38E

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #33

9. API Well No.
30-025-12285

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR TUBING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	LEAK. RUN MIT.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/30/2014 - 7/31/2014 MIRU. POOH WTUBING & PACKER. REPAIR TUBING LEAK. TEST TUBING BACK IN W/PACKER. RAN MIT, PASSED. RDMO.

DETAILED DAILY WORK ATTACHED.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 08/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

SEP 16 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Title

Office

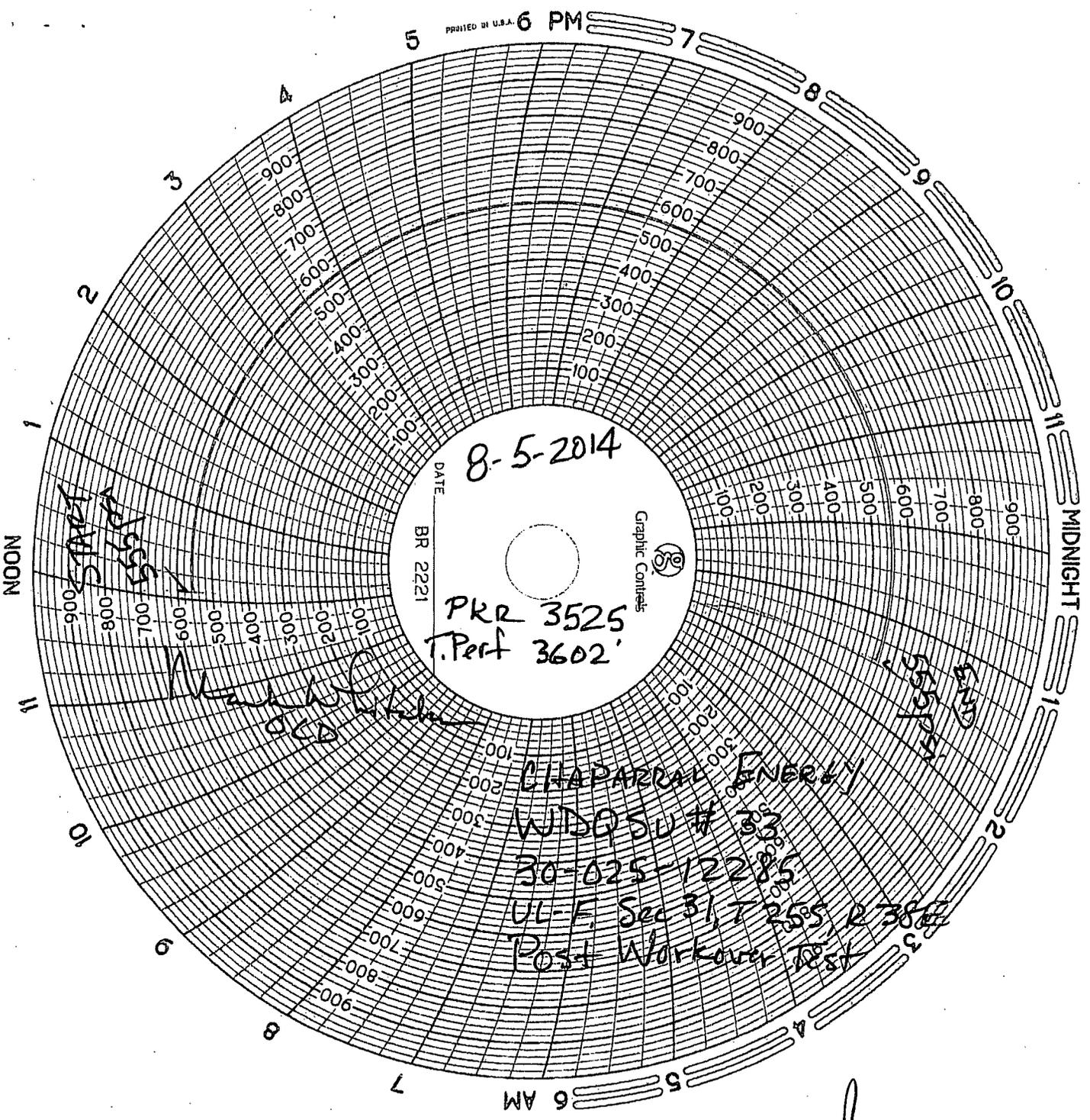
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Government any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BS 9/23/2014

SEP 25 2014



8-5-2014

DATE
BR 2221

PRR 3525
T. Perf 3602'

CHAPARRAL ENERGY
WIDQ SU # 33
30-025-12285
UL-F, Sec 3, T 255, R 384
Post Workover Test

[Handwritten signature]

B8 9/23/2014



Daily Activity Completions & Workover

WDQSU #33 (SOLD)

Well Name WDQSU #33 (SOLD)		Enertia ID# 4087.0013.001	API/UWI 30-025-12285-00	Operator Unknown Business Associate	Operated? No	On Production Date	Abandon Date
District SEMINOLE	State/Province NM	County Lea	Job Category Repair Maintenance	Secondary Job Type Tubing Repair	Start Date 7/30/2014		

AFE Number	End Date	Summary
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Rig:			
Contractor	Rig Number	Position	Job Contact Chris Lanbrano
			Carry for... Yes

Daily Operations

7/30/2014 00:00 - 7/31/2014 00:00

Report Start Date 7/30/2014	Report End Date 7/31/2014	Daily Field Est Total (Cost) \$8,800	Cum Field Est To Date (Cost) \$8,800
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Operations Summary
 MIRU, NU BOP & rel pkr. TOH w/10' sub, 112 jts 2 3/8" IPC, SN & 4 1/2" x 2 3/8" AD-1 pkr. Pkr was sheared, didn't find hole. RU tester & tested tbg to 6000#. TIH w/4 1/2" x 2 3/8" AD-1 pkr, SN & 113 jts 2 3/8" IPC. Busted 110 jt from btm. Set pkr @ 3525', tested csg to 500#, held. SDFN.

Cost Des	Code 1	Code 2	Field Est (Cost)	Cum Field Est (Cost)	Note	Vendor	Carry forward?
MISCELLANEOUS EXPENSES	3500	OTHER	\$800	800	10%	CONTINGENCY	Yes
COMPANY LABOR -SUPERVISION	3080	OTHER	\$500	1,300	Supervisor	CHAPARRAL ENERGY, LLC	Yes
RIG - ROD, PUMP, TUBING REPAIR	3280	OTHER	\$4,000	5,300	Pulling unit	LFR	Yes
PUMP TRUCK & TRANSPORT	3250	OTHER	\$2,000	7,300	Vacuum & pump truck	RD TRUCKING	Yes
EQUIPMENT RENTAL	3350	OTHER	\$1,500	8,800	BOP & rig mat	LIGHTFOOT FISHING & RENTAL INC	Yes



Daily Activity Completions & Workover

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Rig:				
Contractor	Rig Number	Position	Job Contact Chris Lanbrano	Carry for... Yes

Daily Operations:

7/31/2014 00:00 - 8/1/2014 00:00				
Report Start Date 7/31/2014	Report End Date 8/1/2014	Daily Field Est Total (Cost) \$8,250	Cum Field Est To Date (Cost) \$17,050	

Operations Summary
 Ran pre-test H-5, passed. Rel pkr, ND BOP & flanged well. Circ 80 bbls pkr fluid. Unflanged well & set pkr @ 3525'. Ran pre-test H-5, passed. RDMO.

Daily Costs							
Cost Des	Code 1	Code 2	Field Est (Cost)	Cum Field Est (Cost)	Note	Vendor	Carry forward?
MISCELLANEOUS EXPENSES	3500	OTHER	\$750	750	10%	CONTINGENCY	Yes
COMPANY LABOR -SUPERVISION	3080	OTHER	\$1,000	1,750	Supervisor	CHAPARRAL ENERGY, LLC	Yes
RIG - ROD, PUMP, TUBING REPAIR	3280	OTHER	\$4,000	5,750	Pulling unit	LFR	Yes
PUMP TRUCK & TRANSPORT	3250	OTHER	\$2,000	7,750	Vacuum & pump truck	RD TRUCKING	Yes
EQUIPMENT RENTAL	3350	OTHER	\$500	8,250	BOP & rig mat	LIGHTFOOT FISHING & RENTAL INC	Yes