Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				WELL API NO. 30-025-35181 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. N/A			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	EN OR PLUG E	BACK TOO	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT (302708)				
1. Type of Well: Oil Well 🗸	Gas Well Other		4/0c = 0		lumber 930		
2. Name of Operator Apache Corporation			5 2 2 50/y	9. OGRID Number 873			
Address of Operator Soa Veterans Airpark Lane, Suite 1	000 Midland, TX 79705		RECEIVED		name or Wildcat ONUMENT;GBS/A (2)	23000)	
4. Well Location	224 fact from the			1	Most	· · · · · · · · · · · · · · · · · · ·	
Unit Letter : Section 25	feet from the STOWNShip 198		line and 244	NMPM	feet from the West County Lea	line	
Section 23	11. Elevation (Show wh				County Lea		
	361	6' GR			The Theory of the Control	S. H.D.T.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	NTENTION TO:	1	SUB	SEQUEN	IT REPORT OF:		
			EMEDIAL WOR				
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐					S. PANDA	Ц	
DOWNHOLE COMMINGLE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
CLOSED-LOOP SYSTEM OTHER:			THER:			□ ·	
13. Describe proposed or comp		state all perti	nent details, and				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Apache completed the well as followed:							
2/18/2013: MIRU. POOH w/ rods & pump. DO CIBP @3920'. Drill on CIBP @3924'. Circulate & clean. 2/19/2013: Drill on CIBP @3924'. 2/20/2013: Push CIBP @3924' to 3936'. Circ & clean.							
2/23/2013: Push CIBP to 3973'.							
'2/26/2013: Mill over junk @3973'-3974'. '2/27/2013: Mill over junk & CIBP @3973'.RIH to PBTD @4040'.							
/2/30/2013: Set cicr @3720'. Squeeze perfs 3772'-4010' w/ 226 sx class C 2% Cacl. /2/31/2013: Tag @3719'. Drill 3719'-3720'. Circulate clean.							
01/02/2014: Drill CICR @3720', unable to make hole. 01/03/2014: DO CICR (3720') & cement to 3735'. Circulate clean.							
31/03/2014: DO CICR (3720) & cemo	ent to 3735°, Circulate clear	1.					
Spud Date: 11/06/2000	Pig P	elease Date:	44/45/2000				
11/06/2000	- Ng K	cicuse Dute.	11/15/2000				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
\cap \mathcal{L}							
SIGNATURE LUM FULL	TITLE Regulatory Analyst I			DATE 09/23/2014			
Type or print name Paige Futrell	E-mail address: Paige.Futrell@apac			checorp.com	PHONE: (432) 8	318-1893	
For State Use Only		Datra	loum En air -	T.	091	as lut	
APPROVED BY: Conditions of Approval (if any):	TITL	EE	leum Engine	CI.	DATE # //	7114	

NMGSAU 930 30-025-35181 Apache Corp. (873)

Continued from C-103:

01/06/2014: DO cement 3735'-3838'. Circulate clean.

01/07/2014: DO cement 3838'-3978'. Circulate clean. Test sqz to 1000# -ok.

01/08/2014: Perforate 3940'-50', 3960'-68', 2 SPF 36 holes. Acidize formation w/1300 gal 15% Grayburg Blend.

01/09/2014: Swab. POOH w/ tbg.

01/10/2014: Squeeze perfs-3940'-3968' w/ 100 sx C neat cmt.

01/13/2014: Tag TOC @3690'. DO CMT. 3690'-3806'. Circulate clean.

01/14/2014: DO cement 3806'-3920' @ new PBTD 3920'. Circulate clean.

01/15/2014: Perf: 3772'-81', 3806'-15', 3825'-30', 3842'-48', 3859'-65', 3871'-78', 3895'-3903' w/2 SPF, 100 holes.

01/16/2014: Acid wash w/ sonic hammer perfs- 3772'-3903' w/3500 gal 15% Grayburg Blend.

01/17/2014: Swab.

01/20/2014: TIH w/ 2-7/8" J-55 6.5# prod tbg SN & ETD@3903'. Well pump up & test. RTP. RDMO.