

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-025-35181</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. <b>N/A</b>
--	---	---

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>NORTH MONUMENT G/SA UNIT (302708)</b>  6. Well Number: <div style="text-align: right; font-size: 1.2em;"><b>HOBBS OCD</b></div> <div style="text-align: right; font-size: 1.2em;"><b>SEP 25 2014</b></div> 930
---	--

7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
---	--

8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b>
--	------------------------

10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>	11. Pool name or Wildcat <div style="text-align: right; font-size: 1.2em;"><b>RECEIVED</b></div> <b>EUNICE MONUMENT; GRAY.-S/A (23000)</b>
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>N</b>	<b>25</b>	<b>19S</b>	<b>36E</b>		<b>224</b>	<b>South</b>	<b>2443</b>	<b>West</b>	<b>Lea</b>
<b>BH:</b>	<b>O</b>	<b>25</b>	<b>19S</b>	<b>36E</b>		<b>15</b>	<b>South</b>	<b>2652</b>	<b>West</b>	<b>Lea</b>

13. Date Spudded <b>11/06/2000</b>	14. Date T.D. Reached <b>11/13/2000</b>	15. Date Rig Released	16. Date Completed (Ready to Produce) <b>01/20/2014</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3616' GL</b>
18. Total Measured Depth of Well <b>4055'</b>		19. Plug Back Measured Depth <b>3920'</b>	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3772'-3903'</b>
---

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	402'	12-1/4"	250 sx class c + addit	
7"	20#	4055'	8-3/4"	850 sx 35:65 poz & 350 sx class c + addit	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3903'	

26. Perforation record (interval, size, and number) <b>Grayburg-3772'-3903' (2 SPF, 100 holes) Producing</b> <b>Grayburg-3940'-3968' (2 SPF, 36 holes) Sqz. w/100 sx cmt</b> <b>Grayburg-3772'-4010' (2 SPF, 193 holes) Sqz. w/226 sx cmt</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3772'-3903'</td> <td>3500 gal acid</td> </tr> <tr> <td>3940'-3968'</td> <td>1300 gal acid</td> </tr> <tr> <td>3772'-4010'</td> <td>4200 gal acid</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3772'-3903'	3500 gal acid	3940'-3968'	1300 gal acid	3772'-4010'	4200 gal acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
3772'-3903'	3500 gal acid								
3940'-3968'	1300 gal acid								
3772'-4010'	4200 gal acid								

**28. PRODUCTION**

Date First Production <b>01/20/2014</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>456 Pumping Unit</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>09/18/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>1</b>	Water - Bbl. <b>271</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By <b>Apache Corp.</b>
--	--

31. List Attachments <b>C-103</b>
--------------------------------------

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude	Longitude	NAD 1927 1983
---	----------	-----------	---------------

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature	Printed Name <b>Paige Futrell</b>	Title <b>Regulatory Analyst I</b>	Date <b>09/23/2014</b>
-----------	-----------------------------------	-----------------------------------	------------------------

E-mail Address **Paige.Futrell@apachecorp.com** **Ka**

**SEP 25 2014**

