B SUNDRY Do not use th abandoned we	Contact:	INTERIOR AGEMENT ORTS ON WELLS o drill or to re-enter al PD) for such proposal	e. SEP 1720 RECEIVED	OMB N Expires: 5. Lease Serial No. NMLC060329 4. If Indian, Allottee of 4. If Unit or CA/Agre 8. Well Name and No.	ement, Name and/or No.
<ul> <li>3a. Address</li> <li>MIDLAND, TX 79710</li> <li>4. Location of Well (Footage, Sec., 7 Sec 17 T17S R32E SESE 730</li> </ul>	., R., M., or Survey Description	3b. Phone No. (include a Ph: 432-688-6983	rrea code)	<ul> <li>10. Field and Pool, or MALJAMAR</li> <li>11. County or Parish, LEA COUNTY,</li> </ul>	Exploratory and State NM
TYPE OF SUBMISSION		<u></u>	YPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f</li> <li>2/1/13 RIH w/ perf gun &amp; shot 2/5/13 Frac stage w/ 2500 gal 2/6/13 RIH w/ CBP &amp; set @ 6 177,000# of proppants. RIH &amp; 177,000# of proppants. Perf h proppants.</li> <li>2/12/13 D.O. plugs &amp; circ hole 2/13/14 RIH w/ 221 jts of 2 7/8 2/20/14 ND BOP NU WH. RD</li> </ul>	ally or recomplete horizontally k will be performed or provide operations. If the operation re- andonment Notices shall be fi- inal inspection.) perfs @ 6860'-6660'. s of 15% acid & 177,000 558'. Perf holes @ 6300'- perf holes @ 6000'-5850 oles @ 5590'-5670'. Frac c clean. a'', 6.5#, J-55 tbg set @ 6	ent details, including estimat , give subsurface locations a e the Bond No. on file with esults in a multiple completi led only after all requirement # of proppants. -6200' & frac stage 2 w D'. Frac stage 3 w/2500 c stage 4 w/ 2500 glas	t Reclan ction Recom ndon Tempo Water ed starting date of any p nd measured and true v BLM/BIA. Required su on or recompletion in a ts, including reclamation / 2500 gals of 15% acid	plete prarily Abandon Disposal proposed work and approx- retrical depths of all pertin- ibsequent reports shall be new interval, a Form 316 on, have been completed, acid &	nent markers and zones. filed within 30 days 50-4 shall be filed once
Name(Printed/Typed) ASHLEY	Electronic Submission # For CONOCC nitted to AFMSS for proce BERGEN	DPHILLIPS COMPANY, ssing by DUNCAN WHI Title	sent to the Hobbs FLOCK on 07/16/201 STAFF REGULAT	4 (14DW0054SE)	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S		Date OR FEDERAL OR S	07/15/2014 TATE OFFICE L	ISE	
Approved By ACCEPT Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	d. Approval of this notice doe uitable title to those rights in th ict operations thereon. U.S.C. Section 1212, make it a	s not warrant or e subject lease office I	ingly and willfully to n	LAG	Date 09/06/2014

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\*\* BLM REVISED \*\* .

SEP 25 2014 M

Form 3160-4 (August 2007)				UNITEI TMENT (	OF THE	INTE			UCD	HODDS			0	MB No. I			
	WELL	COMPL	ETION C	U OF LAN <b>)R REC(</b>				RT A	ND L	.OG			ease Seria	il No.	y 31, 2010		
lo. Turo of	Wall P				Deni				_				IMLC060		T.'. N		
Ia. Type of Well     ☑ Oil Well     □ Gas Well     □ Dry     □ Other       b. Type of Completion     ☑ New Well     □ Work Over     □ Deepen     □ Plug Back     □ Diff. Resvr.											Pecur	6. If Indian, Allottee or Tribe Name					
0. Type of	Other											7. Unit or CA Agreement Name and No.					
2. Name of CONOC	Operator	S COMP	ANY E	-Mail: ashl	Conta ey.berg	ct: AS⊦ en@co	ILEY BEF	RGEN ps.com					ase Nam MERALI				
3. Address	MIDLAND	) TX 79	710				3a. Phor Ph: 432			e area code			PI Well N		25-40656-00		
4. Location		· · · · · · · · · · · · · · · · · · ·		id in accord	ance wit	h Feder			000	HOBB	SOCE		ield and	Pool, or	Exploratory		
At surfa	ce SESE	730FSL	140FEL								ຫຼັງ ຖ້າ		ALJAMA		Block and Su	arvey	
At top p	rod interval	reported b	elow SES	E 361FSL	285FE	_				SEP 1	1 7 20				Block and St 17S R32E M		
At total	depth SE	SE 192F	SL 360FEL									L L	County or EA	Parish	13. State NM		
14. Date Sp 01/10/2	oudded 2013			ate T.D. Re /18/2013	ached	_		Date Co D & A 02/13/2	omplete	ed <b>RE</b> Ready to	Prod.	17. 1		6 (DF, KI 042 GL	3, RT, GL)*		
18. Total D	epth:	MD TVD	7072 7072	19	Plug B	ack T.Ľ		D VD	70		20. Dep	oth Bri	dge Plug		MD TVD		
21. Type El OTH BO	lectric & Oth			un (Submit	copy of	each)	-			22: Was	well cored	1?	🛛 No	T Yes	(Submit ana		
. OTH BO	OREHOLES	SONIC SI	PECTRALG	amma BC	REHOL	EVOL	UME				DST run? ctional Su	rvey?	🛛 No 🖾 No		(Submit anal (Submit anal		
23. Casing an	nd Liner Rec	ord (Repa	ort all strings	set in well)													
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD)		tom S	Stage Ceme Depth			f Sks. & · f Cement	Slurry (BB		Cemen	t Top*	Amount F	Pulled	
12.250	8.	625 J-55	24.0		0	838			<u>. jpc o</u>	500		139 0			·		
7.875	5.	500 L- <u>8</u> 0	17.0		0	7062				135	0	453		0			
	<b> </b>											_			· ·		
	<u> </u>																
											1						
24. Tubing								-									
	Depth Set (N	<u>/ID) Р</u> 6915	acker Depth	( <u>MD)</u>	Size	Depth	Set (MD)	Pacl	ter Dep	oth (MD)	Size	De	pth Set (N	MD)	Packer Depth	(MD)	
25. Producir		0010				26. P	erforation	Record			L						
Fo	ormation		Тор		Bottom		Perfor	ated Int			Size	1	lo. Holes		Perf. Status		
<u>A)</u>	YESO-V	VEST		5468	686	7				0 5670							
B) C)					<u> </u>	+				O 6000 O 6300					DUCING		
 D)	· · · · · · · · · · · · · · · · · · ·	_								O 6860	I A O	01-	ntrr			000	
27. Acid, Fr			nent Squeeze	e, Etc.							THI.	i,r	riri	Tru		<u>UKI</u> )	
1	Depth Interv		670 acid = 2	500 gal 15%	proppa	nte - 13	3.000#	Amo	unt and	Type of N	Aaterial	_ <u>_</u>		<u> </u>		<del> </del>	
<u> </u>			860 acid = 7												A.63.5.0		
													SEP	<u>, </u> 0	2014		
28. Producti	on Interval	Δ											4 Cm	to	<b>&gt;</b>		
Date First	Test	Hours	Test	Oil	Gas	Wa		Oil Gravit	y	Gas		Prodici	ộn Meihod	AND	AANAGEM	ENT	
Produced 02/21/2013	Date 02/27/2013	Tested 24	Production	BBL 83.0	мсғ 66.0	BB )	L 210.0	Corr. API	39.8	Gravit	×/ 1	/c/	/JSFCEC4	RICRU	APING UNIT.	LIN]	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wa		Gas:Oil		Well S	status /						
Size	Flwg. St	Press.	Rate	BBL 83	MCF 66	вв	210	Ratio	795		POW						
28a. Produc	tion - Interva	al B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB		Oil Gravit Corr. API	у —	Gas Gravit	у	Product	on Method	• /			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas:Oil Ratio		Well S	Status	,		V	¥/		
(See Instructi	ons and spa	L ces for add	ditional data	on reverse	side)		ł				<i>;</i>						
ELECTRON	NIC SUBMI	SSION #2 _M RF\	253050 VER /ISED **	IFIED BY BLM RF	THE BI	JM WE ) ** B	LL INFO	RMAT	ION S' ) ** B	ystem L <b>M RF</b> Y	VISED	** BI	M REV	/ISED	**		

PUSTLER       807       988       ANHYDPITIC DOLOMITE       RUSTLER         SALADO       1999       2129       ANHYDPITIC DOLOMITE       RUADO         TANSILL       YATES       2129       2468       ANHYDPITIC DOLOMITE       SALADO         SEVEN RIVERS       2468       3098       ANHYDRITE/DOLOMITE WINITERBED       SEVEN RIVERS         GUEEN       3098       3497       3885       SANDSTONE AND ANYDRITIC DOLOMIT       GRAYBURG         SANA ANDRES       3497       3885       SANDSTONE AND ANYDRITIC DOLOMITE       SANA NANDRES         3895       5369       ANHYDRITIC DOLOMITE       SANDSTONE AND ANYDRITIC DOLOMITE       SANDSTONE AND ANYDRITIC DOLOMITE         GLORETTA       SANDSTONE AND ANYDRITIC DOLOMITE       GRAYBURG       SANDSTONE AND ANYDRITIC DOLOMITE       SANDSTONE AND ANYDRITIC DOLOMITE         SANDSTONE SAND       3497       3895       5369       ANHYDRITIC DOLOMITE       SANDSTONE AND ANYDRITIC DOLOMITE         GLORETTA       340100       1000000000000000000000000000000000000	roduction -	Interval (	2										
Sint         Int_         Bab.         MCP         Bat.         Nucr											Production Method		
Dure Humer         The mode Tend         Tend </td <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well</td> <td>Status</td> <td><b></b></td> <td></td> <td></td>	Flwg.								Well	Status	<b></b>		
Date         Toted         Toted <tht< td=""><td>roduction -</td><td>Interval I</td><td>)</td><td></td><td>I</td><td></td><td>I</td><td></td><td></td><td></td><td></td><td></td><td></td></tht<>	roduction -	Interval I	)		I		I						
Size       Proc.       Next       PBL       MCF       Bate         20. Deposition of Cas(Jold, seef for fuel, vented, etc.)       UNKNOWN       31. Formation (Log) Markers         30. Summary of Provus Zones (Include Applicits):       31. Formation (Log) Markers         Show all inportations of providy and contents thereof: Corod intervals and all deillestem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Markers         REFERENCE       Permation       Top       Bottom       Descriptions, Contents, etc.       Name       N         RUST LEF       907       999       ANHYDRITC DOLOMITE       RUST LEF       Name       N         SALEDE       907       999       ANHYDRITC DOLOMITE       Rust LEP       Participation       TANSIL         YATES       2129       2468       ANHYDRITC DOLOMITE       Rust LEP       TANSIL       YATES         SEVEN RIVERS       2483       3099       3497       ANHYDRITC DOLOMITE       Seven RuVERS       GARA MORES         QUEEN       3099       3497       ANHYDRITC DOLOMITE       Colomite Colomite       GARA MORES         QUEEN       3098       3897       ANHYDRITC DOLOMITE       Colomite       GARA MORES         Stored enclosed Standstone       A										ty	Production Method		
UNKNOWN       30. Summary of Provas Zores (Include Aquifers):       31. Formation (Log) Markers         Show all inportant zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion seed, time tool open, flowing and shue in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       N         RUSTLER       807       989       ANHYDRITIC DOLOMITE       StaLADO       TARES         SALADO       989       ANHYDRITIC DOLOMITE       RUSTLER       StaLADO       TARES         SALADO       989       ANHYDRITIC DOLOMITE       StaLADO       TARES         SQUEEN       3098       3497       StaNDOLOMITE WINTERRERS       StaVERS         SQUEEN       3098       ANHYDRITIC DOLOMITE       StaVERS       GRAYBURG         SAN ANDRES       3885       StaS9       ANHYDRITIC DOLOMITE       GRAYBURG         SAN ANDRES       3885       StaS9       ANHYDRITIC DOLOMITE </td <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well</td> <td>Status</td> <td>I</td> <td></td> <td></td>	Flwg.								Well	Status	I		
Show all improvide scenes of porosity and contents thereof: Cored intervals and all drill stem tess, including depth netroval tested, cushion used, time tool open, flowing and shar, a pressures and recovertes.       Name       Name         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Name         RUSTLER       807       989       ANHYORITIC DOLOMITE       RUSTLER       Stal.ADO         Tansalt       1999       1212       ANHYORITIC DOLOMITE       RUSTLER       Stal.ADO         Tansalt       1999       2128       ANHYORITIC DOLOMITE       RUSTLER       Stal.ADO         Tansalt       1999       2129       ANHYORITIC DOLOMITE       Tansalt       Stal.ADO         Tansalt       1999       2128       ANHYORITIC DOLOMITE       RUSTLER       Stal.ADO         Tansalt       3985       3497       3495       Stal.ADO       Stal.ADO         Tansalt       3497       3485       Stal.PONTOR       Stal.ADO       Stal.ADO         San ANDRES       3885       Stal.9       ANHYDRITIC DOLOMITE       Stal.ADO       Stal.ADO         San AnDRES       3885       Stal.9       ANHYDRITIC DOLOMITE       Stal.ADO       Stal.ADO         San ANDRES       3885       Stal.9       ANHYDRITIC DOLOMITE		f Gas(Sold	l, used	for fuel, vent	ed, etc.)								
AUSTLER       807       989       ANHYDRITIC DOLOMITE       RUSTLER       SLADO         SALADO       989       1999       HALTE (SALT) AND ANHYDRITE       RUSTLER       SLADO         ANSUL       2129       2468       3098       3497       RUSTLER       SLADO         VATES       2129       2468       3098       3497       RUSTLER       SUEVEN RUNTERBED       TANSUL         VATES       2129       2468       3098       3497       SALDOLOMITE WINTERBED       OLEEN       TASUL         VATES       2488       3098       3497       SALDOLOMITE WINTERBED       OLEEN       OLEEN       TASUL         SALVER       3089       3497       SALDOLOMITE WINTERBED       OLEEN       OLEEN       OLEEN         SALVER       3085       3895       369       ANHYDRITIC DOLOMITE WINTERBED       OLEEN	ow all impo ts, includin	ortant zon g depth ir	es of p	orosity and co	ontents there	of: Cored i tool open,	ntervals and a flowing and	all drill-stem shut-in pressure	es	31. For	rmation (Log) Ma	rkers	
SALADO TANSILL       989       1999       14AUTE (SALT) AND ANHYDRITE ANHYDRITE/DOLOMITE WINTERBED VATES       SALADO TATES         SEVEN RIVERS QUEEN       2129       2468       3098       3097         SANDOTTE WINTERS QUEEN       3098       3097       SANDSTONE AND ANYDRITE/DOLOMITE WINTERBED SANDSTONE AND ANYDRITIC DOLOMIT       SEVEN RIVERS QUEEN         GRAYBURG       3497       SANDSTONE AND ANYDRITIC DOLOMIT       SEVEN RIVERS QUEEN         GANYDRITES       3485       5369       ANHYDRITIC DOLOMITE       SEVEN RIVERS QUEEN         SAN ANDRES       3485       5369       ANHYDRITIC DOLOMITE       SEVEN RIVERS QUEEN         32. Additional remarks (include plugging procedure): "Additional Tops"       GIORIETTA PADDOCK BLINEBRY       SEVEN RIVERS QUEEN         33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.)       2. Geologic Report       3. DST Report       4. Directional S         34. I hereby certify that the foregoing and cement verification       6. Core Analysis       7 Other:       4. Directional S         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #23080 Verified by the BLM Will Information System. For CONOCOPHILLIPS COMPANY, cert to the Habba Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0051SE)         Nane(please print) <u>ASHLEY BERGEN</u>	Format	ion		Тор	Bottom		Description	ns, Contents, et	c		Name		Top Meas. Dept
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional S         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #253050 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs         Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0051SE)         Name(please print)       ASHLEY BERGEN         Signature       (Electronic Submission)         Date       07/15/2014         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agend	ditional rer Additional	marks (inc Tops** 9'-5468' 1 38'-5821'	Sands Dolor	989 1999 2129 2468 3098 3497 3885 Jugging proce	1999 2129 2468 3098 3497 3885 5369	HA AN AN SA AN	LITE (SALT HYDRITE/D HYDRITE/D HYDRITE/D NDSTONE / HYDRITIC [	) AND ANHYE DOLOMITE OLOMITE W/ OLOMITE W/ AND ANYDRI DOLOMITE	INTERBEI HALITE	SA TA D YA SE GF SA GL PA	LADO NSILL ITES VEN RIVERS JEEN AAYBURG N ANDRES ORIETTA DDOCK		807 989 1999 2129 2468 3098 3497 3885 5369 5468 5821
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional S         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:       4. Directional S         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #253050 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs       For CONOCOPHILLIPS COMPANY, sent to the Hobbs         Name (please print) ASHLEY BERGEN       Title STAFF REGULATORY TECH         Signature       (Electronic Submission)       Date 07/15/2014					_								
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #253050 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0051SE)         Name(please print)       ASHLEY BERGEN       Title STAFF REGULATORY TECH         Signature       (Electronic Submission)       Date 07/15/2014	1. Electrical/Mechanical Logs (1 full set req'd.)										4. Direction	ional Survey	
Electronic Submission #253050 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0051SE)         Name(please print)       ASHLEY BERGEN       Title STAFF REGULATORY TECH         Signature       (Electronic Submission)       Date 07/15/2014				-					-				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agend	me(please	print) <u>AS</u>	C	Electr Committed to ( BERGEN	onic Submi For CO AFMSS for	ssion #253 ONOCOPI processin	050 Verified HILLIPS CC g by DUNC	by the BLM V MPANY, sen AN WHITLOC Title §	Vell Inform t to the Ho CK on 07/10 STAFF RE	nation Sy bbs 6/2014 (1 GULATC	stem. 4DW0051SE)	ched instructio	ns):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agend	gnature	(E	ectro					Date <u>(</u>	<u>07/15/2014</u>	<u> </u>			
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	8 U.S.C. So United Stat	ection 100 es any fal	)1 and se, fict	Title 43 U.S. titious or fradu	C. Section 1 lent statem	212, make ents or repr	it a crime for esentations as	any person kno s to any matter	wingly and within its ju	willfully risdiction	to make to any de	epartment or a	gency

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