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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 1. WELL API NO. 30-025-41704 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-1651-0016 |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT (303708) 6. Well Number: 433 |
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HOBS OGD
 SEP 25 2014

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| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | 9. OGRID 873 |
| 8. Name of Operator Apache Corporation | 11. Pool name or Wildcat EUNICE MONUMENT;GB,S/A (23000) |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | |

RECEIVED

| | | | | | | | | | | |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | C | 20 | 19S | 37E | | 1310 | N | 1330 | W | Lea |
| BH: | | | | | | | | | | |

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|---|-------------------------------------|---------------------------------------|---|---|
| 13. Date Spudded 07/25/2014 | 14. Date T.D. Reached 07/29/2014 | 15. Date Rig Released 07/30/2014 | 16. Date Completed (Ready to Produce) 08/25/2014 | 17. Elevations (DF and RKB, RT, GR, etc.) 3656' GR |
| 18. Total Measured Depth of Well 4000' | | 19. Plug Back Measured Depth 3953' | 20. Was Directional Survey Made? Yes | 21. Type Electric and Other Logs Run Radial CB, CNGR CCL |

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg: 3903'-3935'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625" | 24# | 1358' | 11" | 460 sx Class C | |
| 5.5" | 17# | 4000' | 7.785" | 900 sx Class C | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 3947' | |

| 26. Perforation record (interval, size, and number) Grayburg: 3903'-3935' (2 SPF, 42 holes) Producing | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3903'-3935'</td> <td>1000 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 3903'-3935' | 1000 gal acid | | |
|--|---|----------------|-------------------------------|-------------|---------------|--|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | |
| 3903'-3935' | 1000 gal acid | | | | | | |
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28. PRODUCTION

| | | | | | | | |
|-------------------------------------|---|--|------------------------|-----------------|-----------------|--|-------------------------|
| Date First Production 08/25/2014 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping- 456 Ampscot Pumping Unit | Well Status (<i>Prod. or Shut-in</i>) Producing | | | | | |
| Date of Test 09/08/2014 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 10 | Gas - MCF 11 | Water - Bbl. 24 | Gas - Oil Ratio 1100 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 33 | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | 30. Test Witnessed By Apache Corp. |
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/17/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| | | | |
|-----------|-----------------------------------|-----------------------------------|------------------------|
| Signature | Printed Name Paige Futrell | Title Regulatory Analyst I | Date 09/23/2014 |
|-----------|-----------------------------------|-----------------------------------|------------------------|

E-mail Address **Paige.Futrell@apachecorp.com**

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SEP 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3369' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 3655' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. Rustle | T. Entrada | |
| T. Wolfcamp | T. Tansill | T. Wingate | |
| T. Penn | T. Penrose 3468' | T. Chinle | |
| T. Cisco (Bough C) | T. Bowers-SD | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
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