

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-31959
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Wagner Oil Company		6. State Oil & Gas Lease No. VB0374
3. Address of Operator 500 Commerce, Suite 600 Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Bighorn 30 State
4. Well Location F Unit Letter 2310 feet from the North line and 1650 feet from the West line Section 30 Township 22S Range 33E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7330' GR		9. OGRID Number 177888
		10. Pool name or Wildcat Red Tank; Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI well service unit, LOTO pumping unit, RU service unit
POH w/rods & pump, ND wellhead, NU BOP, Unset TAC, POH w/ 2 7/8 tbg, scan tbg while POH
PU & RIH w/mill bit and scraper for 5 1/2 csg on 2 7/8" tbg till all stands are in hole, MI FTI Sonic Hammer Tool
PU & RIH w/ FTI Sonic Hammer on 2 7/8 tbg to 8911+/-, MI & RU acid pump truck, pressure test lines to 3500 psi
Acidize from 8911' - 8882' w/2000 gal 15% Acidtol 85/15 containing 4 gas I-22 (corrosion inhibitor) & 8 gals FE-360 (iron/sludge control), water wash and flush w/10,000 gals
RD MO acid pump truck, POH & LD Sonic Hammer
RIH w/ TAC, SN & 2 7/8 production tbg, set @ 9049'
ND BOP, NU wellhead, swab well, RIH w/pump & rods, return well to pumping, RD well service unit

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sabrina Bonner TITLE Regulatory Analyst DATE 09-19-2014

Type or print name Sabrina Bonner E-mail address: sbonner@wagneroil.com PHONE: 817-335-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/26/14
Conditions of Approval (if any):
SEP 26 2014