Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 October 13, 2009		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-32339		
District III	ttll 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE *		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			NEW MEXICO "O" STATE NCT-1		
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well Other	SOCD	8. Well Number 36		
2. Name of Operator		_	9. OGRID Number 4323		
CHEVRON U.S.A. INC	SEP 2	<u>9 2014 </u>			
3. Address of Operator 15 SMITH ROAD, MID	LAND, TX 79705		10. Pool name or Wildcat VACUUM; BLINEBRY, DRINKARD		
4. Well Location	RECE	IVED	, reserving Benderal Reserving		
	om the SOUTH line and 2210 feet	from the WEST lin	ne ,		
Section 36	Township 17-S	Range 34-E			
70.00	11. Elevation (Show whether DR,				
	3995'	GL	Nation 1970 1970		
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI			
DOWNHOLE COMMINGLE	WIDE TIPLE COMPL	CASING/CEMEN	1 30B		
OTHER MAIN ALL A	TA 1 20 11 M	OTUED.			
OTHER: Well status change from		OTHER:	d give pertinent dates, including estimated date		
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of		
proposed completion or rec	ompletion.				
Per conversation between Chevron and	Hobbs District 1 Management on 9/23/2014	the following plan is pro	oposed:		
			close proximity to the New Mexico O State NCT-1 #17		
back the subject well to the base of the salt se	ction, Equipment will be set in the hole to flo		evron's Environmental Management Company will plug d produced from the Salado. Chevron will utilize the NM		
O ST NCT-1 #36 as a monitor well for foreseeable future. The New Mexico O State NCT 1 #17 (30-025-20125) was capped with BOPE on September 14th, 2014 and is currently being monitored. Chevron is proceeding with					
the re-abandonment of the New Mexico O State NCT I #17 by performing the following work to the New Mexico O State NCT-I #36:					
1. Run cement bond log and plug bac		er 2 0001			
 Run in hole and tag CIBP @ 6,165', spot 335 sxs. of class "C" cmt. from 6,165' - 2,900'. Set CIBP@ 2,900' and spot 20 sxs. class "C" cmt. from 2,900' - 2,700'. 					
 Pressure test production csg. to 1000 psi for 30 minutes and record. Perforate in the Salado formation, thought to be the flow source interval. 					
6. Flow the Salado formation under a controlled environment and monitor for a pressure response in offset New Mexico O State NCT-1 #17					
7. Establish the NM O ST NCT-1 #3	o as a monitor wen.				
Sand Date	ni- n-l D				
Spud Date:	Rig Release Da	ite:			
·					
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.		
7	7.				
SIGNATURE 7	TITLE	Vacuum Petroleum	Engineer DATE 09/29/2014		
Type or print name Brentz	Britton E-mail address:	brentz.britton@ch	nevron.com PHONE: 432-250-4079		
For State Use-Only					
APPROVED BY: Y CALLYS DIOWN TITLE DIST. Supervisor DATE 9/29/2014					
Conditions of Approval (if any):	No.		77 77		
V					

CURRENT WELLBORE DIAGRAM

New Mexico "O" State NCT-1 #36

CIBP @ 6165

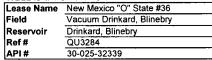
LOCATION

State	New Mexico	
State County	Lea	_
Surface Location	330FSL & 2210 FWL	_
	Sec 36, R-34E, T-17S	
	Unit Ltr N	_

CASING DETAIL

Surface Csg.	
Size:	8-5/8"
Wt.:	24# WC-50
Set @:	1470'
Sxs cmt:	650sx class "C"
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	17# L80, WC70, 15.5# WC-50
Set @:	8100'
Sxs Cmt:	1375sx class "H"
TOC:	1000'
Hole Size:	7-7/8"

WELL ID INFORMATION

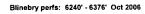


KB: 4009'
DF:
GL: 3995'
Spud Date: 2/9/1994
Compl. Date: 3/11/1994

3/11/1994 - Initial Completion inDrinkard Perforate: 7498-7519, 7529, 7534-38, 7543-48, 7551-55, 7574-76, 7588-92, 7598, 7620-28, 40-60, 82, 85-88, 7692-7702, 7733-36, 40-42, 51-62 (200holes, 2jspf). Acidize w/25,000 gal 20% HCl. 24hr test: pumped 64bo, 2bw, 54mcf

9/26/1996 - Recomplete Blinebry and Down Hole Commingle
Perforate: 6412-24, 42-50, 75-80, 6506-08, 6520-30, 40-50, 78-82,
6658-6662, 74-84, 6756-60, 72-76, 6834-36, 66-72, 78-84, 6932-38,
80-90, 7028-30, 86-90 (4jspf, 436holes). Acidize Blinebry perfs with
4,000gals 15% HCI; swab back load Acid Frac Blinebry w/24,000gals
50Q CO2 foamed acid & 42200gals 50Q CO2 foamed WF-140 MaxP
6550#, IR 20bpm Tested 2 zones:Drinkard 15bo, 20mcf. Blinebry 8bo,
31mcf, 111bw.

10/05/2006 - 10/18/2006 - Acidize existing perfs w/ 6,000 gal 15% thru sonic hammer tool. Add Blinebry pay 6240-6376' (70 holes). Acidize new perfs w/ 4,000 gal 15% HCl. Return to production. 10/01/2007 - Increase from 6 to 8 SPM to pump down well. 04/11/2008 - Temporarily Abandon Well, set two CIBPs at 6362' & 6165'.



Blinebry perfs

6240-44, 6260-64, 6283-87, 6318-22, 6336-40, 6350-54, 6372-76, 6412-24, 42-50, 75-80, 6506-08, 20-30, 40-50, 78-82, 6658-6662, 74-84, 6756-60, 72-76, 6834-36, 66-72, 78-84, 6932-38, 80-90, 7028-30, 86-91 (4jspf, 436holes)

Drinkard perfs

7498-7519, 7529, 7534-38, 7543-48, 7551-55, 7574-76, 7588-92, 7598, 7620-28, 40-60, 82, 85-88, 7692-7702, 7733-36, 40-42, 51-62 (200holes, 2jspf)

PBTD: 8050' TD: 8100'

UPDATED BY: Scott M. Ingram DATE: 1/28/2013

PROPOSED WELLBORE DIAGRAM

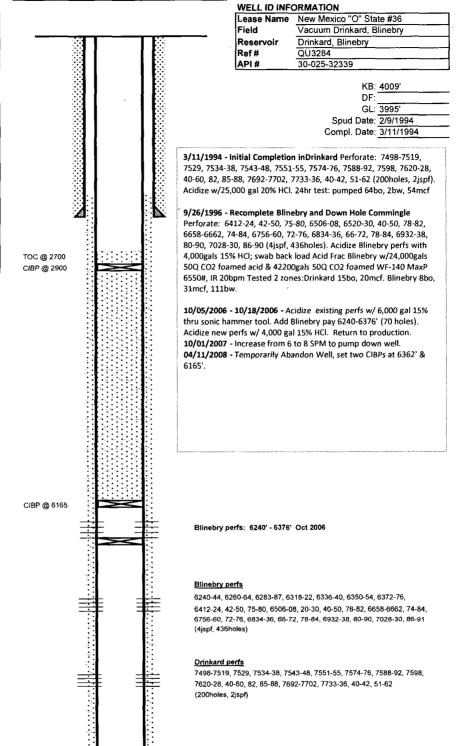
New Mexico "O" State NCT-1 #36

LOCATION

State	New Mexico
County	Lea
Surface Location	330FSL & 2210 FWL
	Sec 36, R-34E, T-17S
	Unit Ltr N

CASING DETAIL

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Set @:	8100'
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PBTD: 8050

TD: 8100

UPDATED BY: Scott M. Ingram DATE: 1/28/2013