

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 95
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide;Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron USA Inc.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location  
Unit Letter C 75 feet from the North line and 1410 feet from the West line  
Section 32 Township 24 S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Intent to extend TA Status

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed loop system with a steel tank and haul to the required disposal per the OCD rule 19.15.17

Chevron U.S.A. Inc is requesting a 1 year TA extension for the subject well. The current TA status expires 1/14/15.

Chevron would like to preserve this wellbore for future use in the flood support for further expansion throughout the WDDU lease.

Please find attached wellbore diagram

LAST T/A EXTENSION.  
PROD WELL OR P/A AFTER 1 YEAR.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 09/24/14

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/29/2014

Conditions of Approval (if any):

SEP 29 2014

## West Dollarhide Drinkard Unit #95

Location: 75' FNL & 1410' FWL, Sec. 32, Twnshp 24S, Range 38E; Lea County, NM

FIELD: Dollarhide

API: 30-025-30053

DATE CHKD: Jan 15 2013

LEASE/UNIT: West Dollarhide Drinkard Unit

ChevNo:

BY: J. Castagno

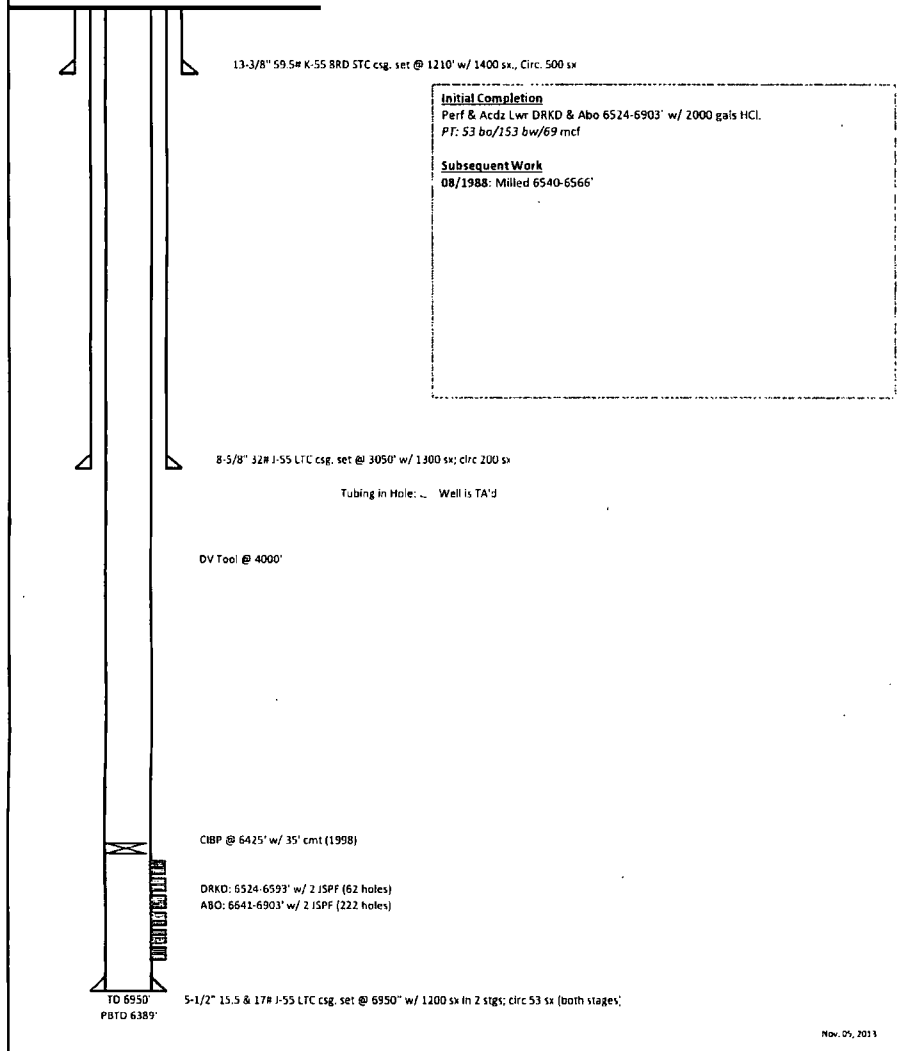
COUNTY: Lea

WELL: #95

STATE: New Mexico

SPUD DATE: 12/5/1987  
COMP. DATE: 1/13/1988  
CURRENT STATUS: TA'd Producing Well

KB = 11'  
Elevation = 3189.2' GL  
TD = 6950'  
ETD = 6389'



Plugged in 1998  
Acid & Scale Sqz in 3/9/1990 [had  
1993 Rod failure

Nov. 05, 2011

DRKD: 6524-26', 30-37', 39-43', 60-63', 70-75', 82-88', 91-95

ABO: 6641-44', 52-56', 75-77', 88-98', 6734-40', 48-52', 56-67', 70-72', 76-78', 80-86', 88-94', 6816-58', 6900-0'