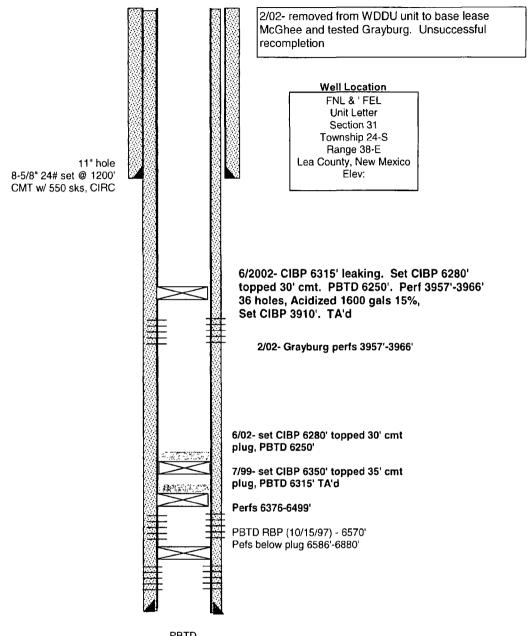
	Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
· 1	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-33404
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
Γ	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) TO PROPOSALS.)		7. Lease Name or Unit Agreement Name	
			West Dollarhide Drinkard Unit	
	1. Type of Well: Oil Well 🔀	Gas Well Other SEP 2 6 2014		8. Well Number 157
İ	2. Name of Operator Chevron USA Inc.	SEP 2"	0 20	9. OGRID Number 4323
ŀ	3. Address of Operator			10. Pool name or Wildcat
•	15 Smith Road Midland, TX 79705	5 REC	EIVED	Dollarhide, Tubb-Drinkard
f	4. Well Location	84		
Unit Letter P 1275 feet from the South line and 400 feet from the East line				
Section 31 Township 24 S Range 38E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING				RSECUENT DEPORT OF
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				<del>_</del>
	PULL OR ALTER CASING			
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d				nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
During this procedure we plan to use the closed loop system with a steel tank and haul to the required disposal per the OCD rule 19.15.17				
Chevron U.S.A. Inc is requesting a 1 year TA extension for the subject well. The current TA status expires 1/14/15.				
Chevron would like to preserve this wellbore for future use in the flood support for further expansion throughout the WDDU lease.				
Please find attached wellbore diagram				
rease find attached wentfole diagram				
		p: p l p		
	Spud Date:	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$\Omega$ , $\Omega$ $\leftarrow$				
SIGNATURE OUT COLOR TITLE Regulatory Specialist DATE 09/24/14				
Type or print name Britany Cortez E-mail address <u>bcortez@chevron.com</u> PHONE: 432-687-7415				
For State Use Only				
APPROVED BY: Walky Dlaw Title Dist Supervisor DATE 9/29/2014				
Conditions of Approval (if any):  SEP 2 9 201				

## WDDU #157 Renamed J B McGhee #157 (7/04) API No. 30-025-33404



7 7/8" hole 5-1/2" 15.5 &17# CSG - set @ 6935' CMT w/ 1729 sks (Circ) PBTD TD = 6935