

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cameron Oil and Gas Inc. PO Box 1455 Roswell NM 88201-1455		² OGRID Number 181109
		³ Reason for Filing Code/ Effective Date Return To Production / 09/15/2014
⁴ API Number 30 - 025-24451	⁵ Pool Name LANGLE MATTIX 7RVS QN GB	⁶ Pool Code 37240
⁷ Property Code 309507	⁸ Property Name Flour	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. M	Section 35	Township 22S	Range 37E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. M	Section 35	Township 22S	Range 37E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West line West	County Lea
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date NA	¹⁵ C-129 Permit Number NA	¹⁶ C-129 Effective Date NA	¹⁷ C-129 Expiration Date NA				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holy Frontier Ref & Mkt LLC Suite 1300 2828 N. Harwood Dallas , Tx 75201	O

IV. Well Completion Data

²¹ Spud Date 06/17/1973	²² Ready Date 09/03/2014	²³ TD 4500	²⁴ PBTB 3620	²⁵ Perforations 3571-3585	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11"	85/8	392'	250		
77/8	51/2	3640	350		
	2 3/8	3610			

E-PERMITTING

P&A NR

INT to P&A

CSNG

TA

P&A R

Return to P&A

Chng Loc

SEP 29 2014

V. Well Test Data

³¹ Date New Oil 09/15/2014 ✓	³² Gas Delivery Date NA	³³ Test Date 09/15/2014 ✓	³⁴ Test Length 24Hrs	³⁵ Tbg. Pressure 25psi	³⁶ Csg. Pressure 25psi
³⁷ Choke Size NA	³⁸ Oil 3 ✓	³⁹ Water 28 ✓	⁴⁰ Gas 7MCF ✓		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>G. David Sweeney</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: <i>G. DAVID Sweeney</i>			Title: Petroleum Engineer		
Title: <i>Vice President</i>			Approval Date: <i>09/26/14</i> ✓		
E-mail Address: <i>dsweeney@cameracoid.com</i>					
Date: <i>9-24-14</i>	Phone: <i>575-420-1108 cell</i> <i>575-627-3284</i>				

SEP 29 2014

PRODUCING STATUS

API 30-025-24451

WELL BORE SKETCH

OPERATOR/LEASE/WELL CAMERON OIL & GAS INC FLOOR # 1
660' FSL 660' FWL Sec 35-T223 R-37 E DATE 7-9-14
FIELD/POOL Langlie MATIIX / TRUS, Q, GRT
PLUG BACK DEPTH 3670 KB _____ ELEVATION 3309 GR

Hole Size 11

SURFACE CASING:
Size 8 5/8 Weight 24# Grade _____
Set at 392 with 250 Sacks Cement
Circulate 375 Ks Sacks to Surface
Remarks: _____

Hole Size 7 7/8

PRODUCTION CASING:
Size 5 1/2 Weight 15.5 Grade _____
Set at 3640 with 350 Sacks Cement
Cement Top: Calculated _____ Temperature Survey 2390
Remarks: _____

TUBING:
Size 2 3/8 Weight 4.5 Grade 3640 ±
Number of Joints _____ Set at _____
Packer Set at _____
Bottom Arrangement: _____

RODS:
Size 3/4 Number _____
Gas Anchor Set at 3640 ±
Pump Set at _____
Arrangement: _____

2 RFS
571-85
3600-10

PBTD - 3670

TD - 4500'