

HOBBS OCD

SEP 22 2014

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

JUL 31 2014

BRADENHEAD TEST REPORT

RECEIVED

|                                             |                                   |
|---------------------------------------------|-----------------------------------|
| Operator Name<br><b>CHEVRON</b>             | API Number<br><b>30-025-02233</b> |
| Property Name<br><b>CENTRAL VACUUM UNIT</b> | Well No.<br><b>53 -</b>           |

| Surface Location     |                      |                        |                     |                         |                        |                          |                        |                      |  |
|----------------------|----------------------|------------------------|---------------------|-------------------------|------------------------|--------------------------|------------------------|----------------------|--|
| UL - Lot<br><b>C</b> | Section<br><b>36</b> | Township<br><b>17S</b> | Range<br><b>34E</b> | Feet from<br><b>660</b> | N/S Line<br><b>FNL</b> | Feet From<br><b>1980</b> | E/W Line<br><b>FWL</b> | County<br><b>LEA</b> |  |

Well Status

|                  |    |                |    |                 |     |                        |     |                       |
|------------------|----|----------------|----|-----------------|-----|------------------------|-----|-----------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br>INJ | SWD | PRODUCER<br><b>OIL</b> | GAS | DATE<br><b>5/5/14</b> |
|------------------|----|----------------|----|-----------------|-----|------------------------|-----|-----------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Casing | (E)Tubing     |
|----------------------|------------|--------------|--------------|----------------|---------------|
| Pressure             | <b>0</b>   |              |              | <b>320</b>     | <b>400</b>    |
| Flow Characteristics |            |              |              |                |               |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / N          | CO2           |
| Steady Flow          | Y / N      | Y / N        | Y / N        | Y / N          | WTR           |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N          | GAS           |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N          | Type of Fluid |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N          | Injected for  |
| Water                | Y / N      | Y / N        | Y / N        | Y / N          | Waterflood if |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

FOR RECORD ONLY

BS 9/25/2014

|                                                                                                |                            |
|------------------------------------------------------------------------------------------------|----------------------------|
| Signature:  | OIL CONSERVATION DIVISION  |
| Printed name: <b>Dane McEwen</b>                                                               | Entered into RBDMS         |
| Title: <b>Sub Surface Production Specialist</b>                                                | Re-test                    |
| E-mail Address: <b>lnnb@chevron.com</b>                                                        |                            |
| Date: <b>6/26/14</b>                                                                           | Phone: <b>575-942-3526</b> |
| Witness:                                                                                       |                            |

SEP 30 2014