

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter: G 1335 feet from NORTH line and 1335 feet from the EAST line Section 7 Township 17S Range 36E NMPM County LEA		8. Well Number 89
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat W LOVINGTON UPR SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING</b> P <b>P&amp;A NR</b> TI <b>INT TO P&amp;A</b> PI <b>CSNG</b> D <b>TAC</b> C <b>RBDMS CHART</b> OTHER:	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>TEMPORARILY ABANDON W/CHART</b>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/22/2014: NOTIFIED NMOCD. RAN CHART. PRESSURE TO 550 PSI FOR 30 MINUTES. (COPY OF CHART ATTACHED). ORIGINAL CHART WILL BE MAILED IN WHEN IT IS RECEIVED.

This Approval of Temporary  
Abandonment Expires **9/22/2019**

Spud Date:

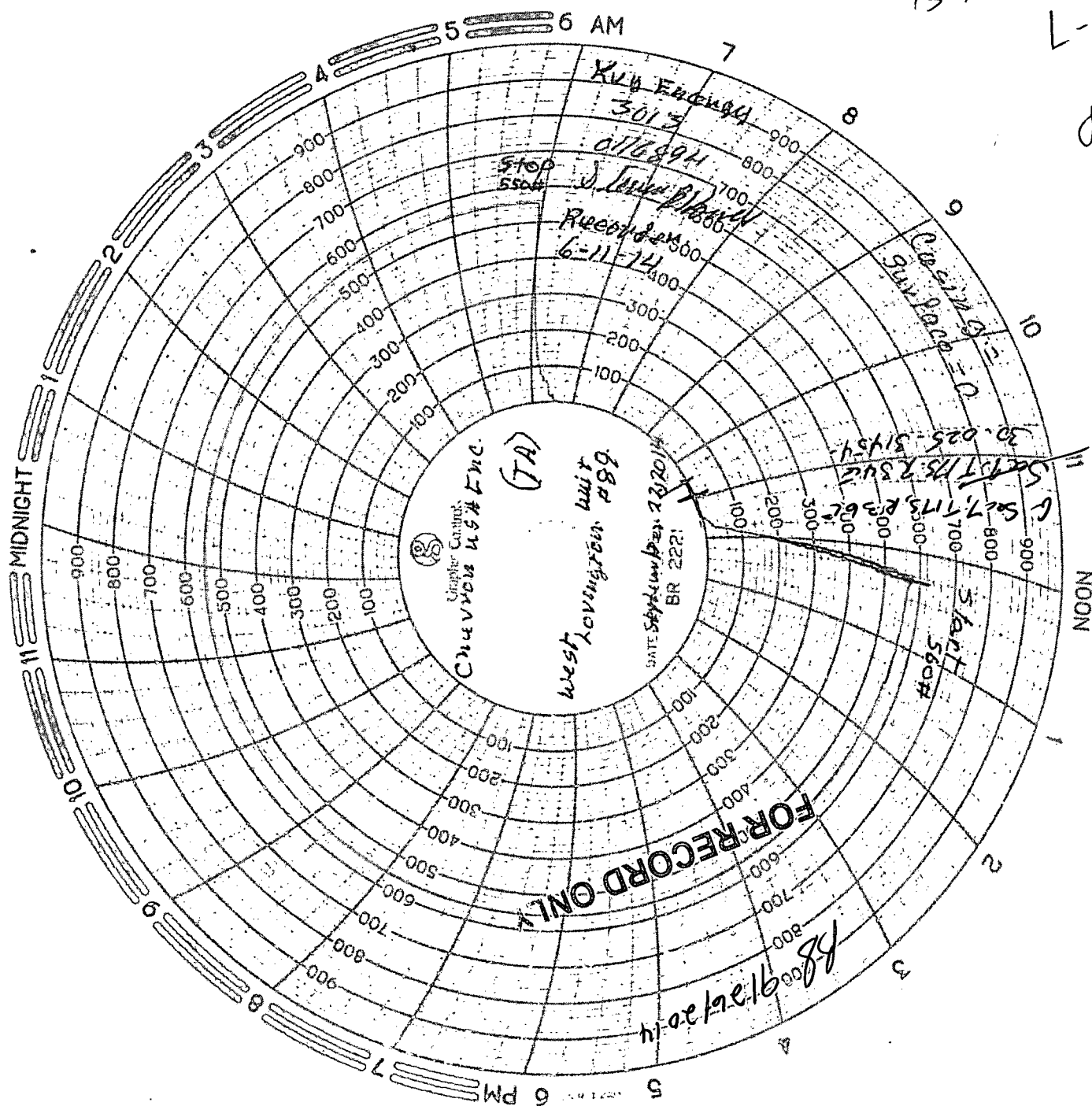
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 09/23/2014  
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
For State Use Only  
APPROVED BY: *Bel Samanah* TITLE Staff Manager DATE 9/26/2014  
Conditions of Approval (if any):

SEP 30 2014

Chad



<b>Well Report</b>						INITIAL REPORT - INCLUDE WORKOVER PLAN FINAL REPORT PROGRESS REPORT								DATE <b>9/16/2014</b>					
AREA <b>OVC VACUUM FMT</b> COUNTY STATE <b>LEA / NEW MEXICO</b>							FIELD NAME <b>LOVINGTON DRINKARD</b> API # <b>3002531454</b> COMPLETION ZONE 					LEASE NAME <b>WLU</b> TD <b>5.230</b> PBD <b>5184-5230</b> PERFORATIONS <b>4738-5133</b>				WELL NO. <b>B9 OH</b>			
<b>TUBING DETAIL (Run in Hole)</b>															<b>CASING STRING</b>				
Equipment		Size	EUE Plan	Threads	No. Joints	Fees	Tenths			SIZE	WEIGHT	DEPTH	TOC						
CIBP W/35' CEMENT		5.5					4,700.00	SURFACE		8.625	24.00#	1,315	CIRC						
								INTERMEDIATE #1											
								INTERMEDIATE #2											
								PRODUCTION		5.5	15.50#	5,230	CIRC						
								LINER											
								LATERAL											
<b>ROD DETAIL(Run in Hole)</b>																			
		Size	Manufacturer			No. of Rods		Length	Grade										
KELLY BUSHING							0.00												
							<b>FINAL HANGING DEPTH:</b>		<b>4,700.00</b>										
<b>DEPTH SUMMARY</b>								<b>Enter Total Rod String Length to Validate</b>											
SEATING NIPPLE		TUBING ANCHOR OR PACKER				DIP TUBE		<b>PUMP INFO (Run in Hole)</b>											
<b>4700.00</b>		<b>4,700.00</b>						PUMP NO.											
<b>OPERATIONS OR STATUS OF WELL AT REPORT TIME: DOWN</b>								MAKE											
								TYPE											
<b>WORK SUMMARY :</b>								SIZE											
								TYPE LOCK											
DATE	REMARKS												Hours Worked	DAILY EXP					
09/16/14	DAY 1, REVIEW RIG MOVE, ROAD RIG TO LOC. WRITE AND REVIEW PTW. IHE. JSAs AND TENENT # 6, MI SPOT WSU AND SURFACE EQUIPMENT,RU WSU,SITP 80#,BLEED WELL, DOWN.UNHANG WELL.,REMOVE HORSES HEAD,PU ON RODS. NOTICED RODS ARE PARTED. LD POLISHROD,P U ROD AND TRIED TO SCREW INTO RODS COULDNT.POOH LD 63 FG RODS AND 50 7/8 RODS.NOTICED HEAVY COROSION ON COUPLING AND SCALE.SHUT WELL IN AND SDON.PROJECTED OPERATIONS:BLED WELL,DOWN.FINISH POOH W/RODS.PERFORATE TBG,NDWH AND NUBOP.RELEASE TAC.AND POOH W/TBG, GET TO RODS UNNEAT PUMP.POOH LD RODS.POOH W/TBG, RU WIRELINE SET CIBP @4700 AND DUMP 35' OF CEMENT, SHUT WELL IN AND SDON.												7	\$5,420					
09/17/14	DAY 2--WRITE AND REVIEW JSAs AND TENENT #7. SITP 50#. BLEED WELL,DOWN. FINISH POOH LD RODS. RIGGED UP ARCHER WIRELINE TAGGED RODS @4461 AND PERFORATED TBG @4459.RD WIRELINE,SICP 80#,BLEED WELL,DOWN. NDWH,NUBOP. PULLED TO FISH. CHANGED EQUIPMENT OVER FOR RODS. UNSEAED PUMP. POOH WHILE LD RODS AND PUMP, CHANGED EQUIPMENT OVER FOR TBG. POOH W/TBG LD BHA. RU ARCHER WIRELINE RAN GUAGE RING TO 4710.RU CIBP RIH SET CIBP @4700. PRETESTED WELL TO 500#. DIDNOT HOLD DUE TO GROOVE IN FLANGE.CHANGED OUT RING GASKET. TESTED WELL 500# GOOD.RIH W/WIRELINE AND DUMPED 35' OF CEMENT ON TOP OF CIBP RD WIRELINE. RIH W/KILL. STRING. PROJECTED OPERATIONS: POOH W/KILL. STRING.CHANGE OUT SCREW ON FLANGE. RIH W/TBG, CIRCULATE PKR FLUID 110 BBLS. POOH WHILE LD TBG. BACK FILL WELL.. NDBOP. NUWH. RUN 30 MIN CHART. AND RD WSU.												16	\$18,883					
09/18/14	DAY 3--HAD RWX MEETING @ 1788.PROJECTED OPERATIONS: POOH W/KILL STRING.CHANGE OUT SCREW ON FLANGE. RIH W/TBG, CIRCULATE PKR FLUID 110 BBLS. POOH WHILE LD TBG. BACK FILL WELL.. NDBOP. NUWH. RUN 30 MIN CHART. AND RD WSU.												0	\$4,477					
09/19/14	DAY 4 -- WRITE AND REVIEW JSAs. TGSM. CHECK WELL. WELL DEAD. POOH WITH KILL STRING. NDBOP. REMOVE LARKIN ADAPTER AND REPLACE. RIH WITH TBG TO 4600'. RU PUMP TRUCK. CIRCULATE PACKER FLUID AROUND WELL,. POOH WHILE LAYING DOWN TBG. LD ALL TBG. GRAVITY FILL WELL. WHILE POOH WITH TBG. NUBOP. NUWH. RU PUMP TRUCK AND RUN PRE-CHART. TOOK THREE TRYIS DUE TO FOAMING IN THE WELL. FINALLY GOT GOOD CHART. CLEAN UP LOCATION. SDFW. PROJ OPS . RUN CHART UNDER SUPERVISION OF NMOC.D. RD PU. MOVE TO NEXT WELL ON QUEUE.												11	\$10,655					
09/22/14	DAY 5--WRITE AND REVIEW JSAs AND TENENT #2,RU PUMP TRUCK AND CHART RECORDER.WAITED ON NMOC.D. PRESSURE UP ON WELL 560#. RAN 30 CHART. GOOD. RD WSU. AND MOVED OFF LOCATION.												5	\$3,340					
														\$0					
														\$0					
														\$0					
														\$0					
														\$0					
														\$0					
WBS/COST CENTER:	BCFA30900	FAILURE DESCRIPTION																	
AUTHORIZED WBS GROSS (\$)	\$35,000.00	Reason	Failure	Size	Depth	Type	Cause												
DAILY COST TO DATE GROSS (\$)	\$42,775.00	COMMENTS :																	
DIFFERENCE GROSS (\$)	-\$7,775.00																		
WORK DONE BY				TOTAL MAN HRS		CONTRACTOR-RIG/UNIT NAME/NO.													
				39															